STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-01-78
	OUL CONSERVA	TION DIVISION	Format 06-01-83
SANTA FE	P. O. BO		Page 1
FILE	SANTA FE, NEW		
U.8.0.8.	34114 12, 112		
TRANSPORTER DIL			
OPERATOR	REQUEST FOR	R ALLOWABLE	:
PROBATION OFFICE		PORT OIL AND NATURAL GAS	
Ι.			
Operator			
KELT OIL & GAS, INC.			
P.O. Box 1493, Roswell,	New Mexico 88201		
Reeson(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		y Gan February 2, 1988	
X Change in Ownership	Casinghead Gas Ca	ndensate	
		December 11 North	eutro 99201
If change of ownership give name and address of previous owner	Apollo Energy, Inc., P.O.	Box 8097, Roswell, New M	exico 88201
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	Kind of Lease	Fee Lease No.
L. C. Harris	5 Cato San A	ndres State, Federal a	
Location			
Unit Letter H : 1980	Feet From The North Lin	and <u>660</u> Feet From The	East
Line of Section 22 Townsh	hip 85 Range	30E , IMPM, Chav	/es County
	THE ALL AND MATTINAL	CAS	
III, DESIGNATION OF TRANSPOR	or Condensate	Address (Give adcress to which approved	d copy of this form is to be sent)
Pride Pipeline Corporati		P.O. Box 3237, Abilene, 3	rexas 79604
Name of Authorized Transporter of Casing	head Gas 🗶 or Dry Gas 🗌	Address (Give adcress to which approved	d copy of this form is to be sent)
Cities Service Oil Compa		P.O. Box 300, Tulsa, Okl	
If well produces oil or liquids,	nit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	P 15 8S 30E	Yes	8/9/68
If this production is commingled with the	hat from any other lease or pool,	give commingling order number:	
			:
NOTE: Complete Parts IV and V of	n reverse side ij nelessury.		
VI. CERTIFICATE OF COMPLIANC	E	OIL CONSERVATIO	ON DIVISION
		APPROVED MAR	2 4 1000 10
I hereby certify that the rules and regulations the complied with and that the information g	iven is true and complete to the best of		0 0 1000
my knowledge and belief.	\wedge		NED BY JERRY SEXTON
		DISTRIC	T I SUPERVISOR
(. D			
· Mr		This form is to be filed in control to the last request for allowed	mpliance with RULE 1104. ble for a newly drilled or deepened
	<u> </u>	wall, this form must be accompania	ed by a tabulation of the deviation
Christian Delepis - I	· .	tests taken on the well in accorda	ince with RULE 111.

(Tule)

(Date)

January 29, 1988

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completion	on - (X)	OII Well	TGas Well 1 1	New Well	Workover	Deepen I I	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth Top Otl/Gas Pay		P.B.T.D. Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation								
Perforations	J		. <u></u>				Depth Cast	ng Shoe	
		TUBING,	CASING, AN	D CEMENT	NG RECOR	D			
HOLESIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	T	5/	CKS CEMEN	(T
			·····						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowoil WELL able for this depth or be for full 24 hows)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF		

GAS WELL

Actual Prod. Test-MCF/D	Longin of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
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