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	DISTRIBUTION		DISERVATION COMMISSIO.	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE FILE	REQUEST F	FOR ALLOWABLE AND HIDEOGRAPHIC	F. O. C. Effective 1-1-65
1	U.S.G.S.		SPORT OIL AND NATURAL	_ GAS
ĺ	LAND OFFICE	Orig & 4cc: OCC, Hobbs) AM b/
	TRANSPORTER GAS	cc: file	711106	
	OPERATOR	· · · · · · · · · · · · · · · · · · ·		
I.	Operator			
	SINCLAIR CIL &	& GAS COMPANY		
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Change in Transporter of:			
	Recompletion	Oil X Dry Gas	Change in Tran	sporter effective 8-11-67.
ĺ	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name L. C. HARRIS	Lease No. Well No. Pool Nam	e, Including Formation - San Andres	Kind of Lease State, Federal or Fee Fee
	Location Location			
	Unit Letter H 1980	Feet From The North Line	and 660 Feet Fr	om The East
	Line of Section 22 Tov	vnship 8S Range	30E , NMPM,	Chaves County
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Mobil Pipe Line Compa	oproved copy of this form is to be sent) any, P. O. Box 900
	Mobil Pipe Line Company Name of Authorized Transporter of Case	,	Dallas, Texas (Attr Address (Give address to which a	n: Mr. Don Kennedy) oproved copy of this form is to be sent)
	None		11	When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 15 8S 30E	Is gas actually conrected?	when
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	· Total Depth	P.B.T.D.
	Date Spudded		i	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPT + SET	SACKS CEMENT
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
•	OII. WELL able for this depth or be for full 24 i.ours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Nam 10 Tailed			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chore 5124
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL		This Condend (AVC)	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of condensatio
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
371	CERTIFICATE OF COMPLIAN	ice	OILEONSE	RVATION COMMISSION
V 2 .	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			,	
			BY	
			TITLE This form is to be filed in compliance with RULE 1104.	
	7,714,		restriction and the stigments for a newly drilled or deepened	
	(Signature) Superintendent		well, this is a request for arranged by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Superintendent (Tide)			
	8-11-67			
	(1	Date)	Separate Forms C-104	must be filed for each pool in multiply
			completed wells.	