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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBS OFFICE O. C. C.
Orig & cc: OCC, Hobbs
cc: Regional Office
cc: Partner
cc: file
JUN 26 8 57 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name L. C. HARRIS	
2. Name of Operator SINCLAIR OIL & GAS COMPANY		9. Well No. 5	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool (Cate) Undesignated-San Andres Ex	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM		12. County Chaves	
15. Date Spudded 6-10-67	16. Date T.D. Reached 6-15-67	17. Date Compl. (Ready to Prod.) 6-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 4171'
20. Total Depth 3700'	21. Plug Back T.D. 3655'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3700'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3484-3523' San Andres 3560-3586' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Density, Laterolog, Micro-laterolog and GammaRay Collar Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"OD	24#	456'	12-1/4"
4-1/2"OD	9.5#	3693'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300		None	
275		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3484-87-99-3501-03-09-13-16-18-21-23-3560-63-67-69-81-83' w/3/4-3/8" holes. 2 holes per. ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3484-3583' AMOUNT AND KIND MATERIAL USED 10,000 gals. 28% N.E.	
33. PRODUCTION			
Date First Production 6-19-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 6-20-67	Hours Tested 8	Choke Size 13/64"	Prod'n. For Test Period Oil - Bbl. 67
Flow Tubing Press. 225#	Casing Pressure Off	Calculated 24-Hour Rate 201	Gas - MCF 42
			Water - Bbl. 19
			Gas - Oil Ratio 620:1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Mr. J. J. Ballard	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Superintendent</u> TITLE <u>Superintendent</u> DATE <u>6-20-67</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1607'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2245'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2760'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1806	1806	Surface & Red Bed				
1806	2403	597	Anhydrite & Salt				
2403	2700	297	Anhydrite & Gyp				
2700	3455	755	Anhydrite				
3455	3671	216	Anhydrite & Dolomite				
3671	3700TD	29	Dolomite				