

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&2cc: OCC, Hobbs
 cc: Regional Office
 cc; Partner
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name L. C. HARRIS
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Log, run casing, perf., treat & Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-16-67 Ran electric logs and 4-1/2"OD 9.5# J-55 casing set @ 3693' and cemented w/275 to sacks cement, (75 sks. Incor Class C plus 12% Gel, 5# salt per. sk., 1/4# Flo Seal per. sk. and 1/2# D-31 friction reducer per sk. Slurry Wt. 12.8# plus 200 sacks Incor Class C plus 5# Salt per. sk. plus 1/4# Flo Seal per. sk. and 1/2# D-31, Slurry Wt. 13.8#. Did not Circulate. Temperature Survey indicated top of cement 2300' from surface. WOC 24 hrs.
- 6-17-67 Jet perforated San Andres 3484-87-99-3501-03-09-13-16-18-21-23-3560-63-67-69-81-83' w/34-3/8" holes.
- 6-18-67 Acidized San Andres perms. 3484-3583' w/10000 Gals. 28% N.E. acid in 4 stages Max. Press. 3000#, Min. Press. 1200# @ 16.2 BPM. ISIP 700#, 15" SIP 0#. Swabbed 30 BLW in 1 hr. and flowed 29 BLW plus 20 BNO in 3 hrs. to clean up. First New Oil 6-19-67.
- 6-19-67 On potential test 8 hrs. ending 6:00 A.M. 6-20-67 flowed San Andres perms. 3484-3583', 67 BNO Gvty 25.4 plus 19 BLW on 13/64" choke, Tubing Press. 225#, Csg Press. 0#, GOR 620:1. Calculated 24 hour potential 201 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature [Signature] TITLE Superintendent DATE 6-20-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: