,	·		1. Sec.	·.	<u></u>			
	DISTRIBUTION		×		(			
					CONSERVATION COMMISSION (Sprin C+104) FOR ALLOWABLE Supersedes Old C+104 and C+10			
,	FILE	ILE				Ettective 1-	1-65	
:	LAND OFFICE	AUTHORIZATION TO TRA				_ GAS		
	TRANSPORTER							
į	GAS OPERATOR							
1.	PROBATION OFFICE							
	Sinclair Oil & Corporation							
	A suress P. O. Box 1920, Hobbs, New Mexico 88240							
	Reason(s) for filing (Crick proper box)							
	New Wei. Change in Transporter of:					the two oil tr	ansporters.	
	Recompletion Oil Dry Gas   Change in Ownersbag Casinghead Gas Condense						-	
	If change of ownership give name and address of previous owner							
п.	DESCRIPTION OF WELL AND LEASE							
	Lease No. Weil No. Pool No.			me, Including Formation San Andres	Kind of Lease State, Federal or F	er Fee		
	L. C. Harris			16460	Jan Andres			
	Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East						. <u> </u>	
	Line of Section 22 Township 8-S Range 30-E , NMPM, Chaves County							
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA				S   Address (Give address to which ap	proved copy of this form	is to be cent)	
	Mobil Pipe Line Company			Box 900, Dallas, Texas (Attn: Mr. Don Kennedy)				
	Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🔤				Address (Give address to which approved copy of this form is to be sent)			
	None	Unit	Sec. Twp.	Rge.	is gas actually connected?	When		
	) if well produces oil or liquids, "give location of tanks.	. P	15 8s	30E	No			
	If this production is commingled with that from any other lease or pool, give commingling order number:							
1.	COMPLETION DATA Off Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Heigh   Diff. Heigh							
	Designate Type of Completion - (X)				Total Depth	P.B.T.D.		
	Date Spuadea Date Compl. Ready to Prod.			Total Depth	F.D.1.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
	Perforations					Depth Casing Shor		
	nole size	TUBING, CASING, AN				DEPTH SET SACKS CEMENT		
		-			; ; ; ;			
	· · · · · · · · · · · · · · · · · · ·					p		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)							
	OII, WELL able for this at Date First New Cii Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)			
					Onder Davante	Choice Stre	Choke Size	
	Longth of Test	Tubing P	Tubing Pressure		Casing Pressure	Choke Size		
	Actual Proa. During Test	Oli-Bble			Water-Bbis.	Gan - MCF		
	l				     			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of	Test		Bble. Condensate/MMCF	Gravity of Conden's	ate	
	Testing Methca (pitot, back pr.)	Tubing Pi	ressure		Casing Pressure	Choke Size		
					· · · · · · · · · · · · · · · · · · ·			
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED			
					BR.		<u>b</u>	
					TITLE			
	Hard Kanal				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 7. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	Tail the							
	(Signature) Superintendent							
	(Tiile)							
•	January 3, 1967							
		)ate)			Separate Forms C-104 must be filed for each pool in multiply			
	cc: Regional Office			completed wells.				