									Orig. &	4cc:	OCC-Hob	bs		
NO. OF COPIES REC	EIVED		]	,	_				, ~	cc:	Regiona	l Office		
OISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION								Form C+104				
SANTA FE		REQUEST				FOR ALL	FOR ALLOWABLE THE C. C. C.			Supersedes Old C-104 and C-1.				
FILE	·		1				ANII				Effective 1-1-			
U.S.G.S.			AL	JTHORE:	ZATIO	N TO TRA	ANSPORTS	OHY AND N	ATURAL.	GAS				
LAND OFFICE			]					ין די ייי די בי	113 JUL 9	7				
IRANSPORTER														
OPERATOR			1											
PRORATION OF	ICE		1											
Operator Sinclair 0:	11 & G	as Coi	mpany						*******					
P. O. Box	1920	Hobbs	New N	fextica	882	iO					<del>,</del>	<del></del>		
Reason(s) for filing	<u>.</u>			10200		<del></del>		Od. dol						
New Well	Other (Please explain) Change in Transporter of:													
Recompletion	H		Oil	ngo III 110		Dry Go		Addition	al oil t	ranspo	rter.			
Change in Ownership	<u>, H</u>			inghead G	<b></b> ⊢.	Conde	= 1	•						
January III Carterian	··				<u> </u>	Conde		<del></del>	<del></del>	<del>,</del>				
If change of owners and address of prev	ious ow	ner	LEASE							-				
Lease Name							me, includin	ne, Including Formation			Kind of Lease			
L. C. Harri	6 Cato				San Andres			State, F	State, Federal or Fee Fee					
Location					·									
Unit Letter	3	660	)Fee	t From Th	No.	rth Lin	e and	1980	_ Feet From	The	ast			
Line of Section	22	Точ	nship	8\$		Range	30E .	, имрм,		Cha	ves	County		
											•			
DESIGNATION O						URAL GA								
Mobil Pipe Line Compar			ny				Address (Give address to which approve Box 900, Dallas, Texas (Box 3119, Midland, Texas Address (Give address to which approve			(Attn:	(Attn: Mr. Don Kennedy)			
The Permia Name of Authorized None	Transport	er of Cas	inghead G	as 🛦	or Dry C	igs 🗀	Address ((	ive address to	which appro	ved copy o	this form is	to be sent)		
14 11 11	Unit Sec. Twp. Rge.				Is gas actually connected? Whe			en	n					
If well produces oil give location of tank	P 15 8s			302	No									
If this production is COMPLETION D.		gled wit	h that fro	m any ot	her leas	e or pool,	give commi	ngling order	number:					
Designate Type of Completic			on - (X)		eli	Gas Well	New Well	Workover	Deepen	Plug Ba	ck   Same Re	es'v. Diff. Res'v.		
Date Spudded		Date Compl. Ready to Prod.			•	Total Dept	Depth		P.B.T.D	·	<del></del>			
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation				Top Oil/Gas Pay			Tubing	Tubing Depth			
										. somy				
Perforations			`							Depth C	Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure Choke Size

## VI. CERTIFICATE OF COMPLIANCE

H.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent

(Title)

September 13, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.