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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND MOBIL PIPE LINE CO. C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
AUG 10 9 20 AM '67

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
Orig & Acc: OCC - Hobbs  
cc: Regional Office

I. Operator  
Sinclair Oil & Gas Company  
Address  
P. O. Box 1920, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Effective August 11, 1967  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name L. C. Harris Lease No. Well No. 6 Pool Name, including Formation Cato San Andres Kind of Lease State, Federal or Fee Fee  
Location  
Unit: Letter B 660 Feet From The North Line and 1980 Feet From The East  
Line of Section 22 Township 8S Range 30E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas 75200  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None Attn: Mr. Don Kennedy  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: P Sec. 15 Twp. 8S Rge. 30E Is gas actually connected? No When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 6-17-67 Date Compl. Ready to Prod. 6-26-67 Total Depth 3650' P.B.T.D. 3611'  
Elevations (DE, RAB, RT, GR, etc.) 4159' GR Name of Producing Formation San Andres Top Oil/Gas Pay 3459' Tubing Depth 3384'  
Perforations 3159-70-76-78-79-84-89-91-94-95' Depth Casing Shoe 3648'  
3534-36-39-41-45-47-50-54-57'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8"OD 275' 200  
7-7/8" 4-1/2"OD 3648' 275  
2-3/8"OD 3384'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
(Signature)  
Superintendent  
(Title)  
August 9, 1967  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.