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## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND HOBBS OFFICE O.C.C.

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
Orig&cc: UCC, Hobbs  
cc: Regional Office  
cc: Partners  
cc: file

JUN 28 10 20 AM '67

I.

Operator <b>SINCLAIR OIL &amp; GAS COMPANY</b>	
Address <b>P. O. Box 1920, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>L. C. HARRIS</b>	Lease No.	Well No. <b>6</b>	Pool Name, Including Formation <b>Undesignated (Cato-San Andres)</b>	Kind of Lease <b>Ext.</b>	Fee
Location					
Unit Letter <b>B</b>	<b>660</b>	Fees From The <b>North</b>	Line and <b>1980</b>	Fees From The <b>East</b>	
Line of Section <b>22</b>	Township <b>8S</b>	Range <b>30E</b>	, NMPM, <b>Chaves</b>		County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Scurlock Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>428 Mid-America Bldg., Midland, Texas 79701</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit <b>P</b>	Sec. <b>15</b>	Twp. <b>8S</b>	Rge. <b>30E</b>	Is gas actually connected? <b>No</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>6-17-67</b>	Date Compl. Ready to Prod. <b>6-26-67</b>	Total Depth <b>3650'</b>	P.B.T.D. <b>3611'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>3459'</b>	Tubing Depth <b>3384'</b>					
Perforations <b>3459-70-76-78-79-84-87-89-91-94-95' and 3534-36-39-41-45-47-50-54-57'</b>			Depth Casing Shoe <b>3648'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"OD</b>		<b>275'</b>		<b>200</b>			
<b>7-7/8"</b>	<b>4-1/2"OD</b>		<b>3648'</b>		<b>275</b>			
	<b>2-3/8"OD</b>		<b>3384'</b>					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks <b>6-26-67</b>	Date of Test <b>6-28-67</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>8 hrs.</b>	Tubing Pressure <b>90#</b>	Casing Pressure <b>40#</b>	Choke Size <b>18/64"</b>
Actual Prod. During Test <b>60 bbls.</b>	Oil - Bbls. <b>55</b>	Water - Bbls. <b>5</b>	Gas - MCF <b>25</b>

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Superintendent**  
(Title)  
**June 28, 1967**  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.