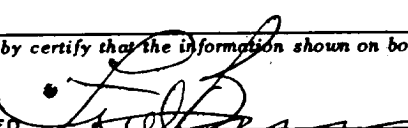


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OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig⁴cc: OCC, Hobbs
cc: Regional Office
cc: Partner
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name L. C. HARRIS	
2. Name of Operator SINCIA IR OIL & GAS COMPANY		9. Well No. 6	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Undesignated (Cato-San And)	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM		12. County Chaves	
15. Date Spudded 6-17-67	16. Date T.D. Reached 6-23-67	17. Date Compl. (Ready to Prod.) 6-26-67	18. Elevations (DF, RKB, RT, GR, etc.) 4159'
19. Elev. Casinghead	20. Total Depth 3650'		
21. Plug Back T.D. 3611'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3650'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3459-95' San Andres 3534-57' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Density, Microlaterolog, Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"OD	20#	275'	12-1/4"
4-1/2"OD	9.5#	3648'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 sacks		None	
275 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2-3/8"OD	3384'		
31. Perforation Record (Interval, size and number) 3459-70-76-78-79-84-87-89-91-94-95' and 3534-36-39-41-45-47-50-54-57' w/40 - 3/8" holes. 2 holes per. ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3459-3557'		12,000 gals. 28% NL acid	
33. PRODUCTION			
Date First Production 6-26-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 6-28-67	Hours Tested 8 hrs.	Choke Size 18/64"	Prod'n. For Test Period
Flow Tubing Press. 90#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 55
			Gas - MCF 25
			Water - Bbl. 5
			Gas - Oil Ratio 460:1
			Oil Gravity - API (Corr.) 24.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent ed			Test Witnessed By Mr. J. J. Ballard
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <u>Superintendent</u> DATE <u>6-28-67</u>	

9000

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anyh	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Vales	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Eibert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Galup	T.	Ignacio Qzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	899	899	Surface & Red Bed				
899	2044	2044	Anhydrite & Salt				
899	3267	3267	Anhydrite				
3267	3650	3650	Anhydrite & Dolomite				