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HOBBS OFFICE O. G. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig&2cc: OCC, Hobbs JUN 28 10 28 AM '67  
 cc: Regional Office  
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Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name L. C. Harris
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u> <u>Cato-San Andres Ext.</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Chaves</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Log, run casing, perf. acidize &amp; Complete</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-23-67 Ran logs, after reaching TD @ 3650'.
- 6-24-67 Ran 4-1/2"OD 9.5# J-55 casing set @ 3648' and cemented w/175 sks. Class C 12% gel slurry wt. 12.4# and 100 sks. 4% Gel w/14 sks. salt w/75# Flo seal and 150# D-31 slurry wt. 13.8#. Temperature survey indicated top of cement 2100' from surface. WOC 24 hrs. PBTB 3611'
- 6-25-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perforated San Andres 3459-70-76-78-79-84-87-89-91-94-95' and 3534-36-39-41-45-47-50-54-57' w/40 3/8" holes.
- 6-26-67 Ran 2-3/8"OD tubing to 3548', spot 300 gals. 28% acid over perfs. 3459-3557', raise tubing to 3384' and acidize w/12000 gals. 28% acid NE in 5 equal stages plus 6000 gals. treated water, Max. Press. 3700#, Min. Press. 1000# @ 11 BPM, ISIP 1200#, 15" SIP 700#, Vacuum in 20 mins. Swabbed 30 BLW in 1 hr. Flow & swabbed 85 BLW plus 22 BNO in 10 hrs.
- 6-27-67 On potential test 8 hours ending 12:01 AM 6-28-67 flow San Andres perfs. 3459-3557' 55 BNO, Gvty 24.6 plus 5 BLW on 18/64" choke, Tubing Press. 90#, Csg Press. 40#. GOR 460:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-28-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: