NO. OF COPIES RECEIVED	7		•
	-		
DISTRIBUTION	REQUEST FOR ALLOWABLE		Form C-104
SANTA FE			Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS!		
LAND OFFICE			200
OIL	Orig&4cc: OCC, Hobbs		The second of th
TRANSPORTER GAS	cc: Regional	Office	
	cc: file		<b>a</b>
OPERATOR	-	، سر	•
PRORATION OFFICE	Sinclair Oil Corpor	raffat Morged	
SINCLAIR OIL O	ORPORATION into Atlantic Right	ield Company	
BINODAM OID	affective March 4,	1969	
Address	Walan Name No. 3 and Add	01.0	
P. U. Box 1920	, Hobbs, New Mexico 88	240	
Reason(s) for filing (Check proper box	()	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry G	as [	•
Recompletion			casinghead gas transport
Change in Ownership	Casinghead Gas Conde	ensate First report of	cashighead gas cranspord
If change of ownership give name and address of previous owner		r - v	
I. DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
Lease Name	Lease No.   Well No.   Pool N	ame, Including Formation	Kind of Lease
L. C. Harris	7 Cato	- San Andres	State, Federal or Fee Fee
Location			
	P80 Feet From The North L	ine and 1980 Feet From T	rhe East
Unit Letter G; 19	Feet From The NOI UII	ine and Feet from 1	ne <u>Bast</u>
	- 40	0.00	0
Line of Section 22 To	wnship 8S Range	30E , NMPM,	Chaves County
Name of Authorized Transporter of Oi Mobil Pipe Line Compan	or Condensate	Box 900, Dallas, T xas	(Attn: Mr. Don Kennedy)
Name of Authorized Transporter of Co	stinghead Gas X or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
Cities Service Oil Com		Bluitt Gas Plant, Milne	sand, New Mexico 88125
Ulties Service off Com		Is gas actually connected? Whe	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	P 15 85 30E	Yes	August 9, 1968
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi	on $-(X)$		
2 1111	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Reday to Prod.	Total Depth	1.2.1.2.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIRING CASING AN	NO CEMENTING RECORD	1.,
		ND CEMENTING RECORD	CACKE CENEUR
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOD ATTOWART "	after recovery of total volume of load oil	and must be sound to or succed too offer.
V. TEST DATA AND REQUEST F	OK ALLOWABLE (Test must be	after recovery of total volume of load oil: depth or be for full 24 hours)	unu must de equat to or exceed top attou
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li)	ft. etc.)
Date First New Oil Run To Tanks	Date of lest	Transferred interior (Trans hambi See 11)	
			Chaha Siza
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			To
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Security members of the book book	_		
			TION 001 11 11 11 11 11 11 11 11 11 11 11 11
I. CERTIFICATE OF COMPLIAN	NCE		TION COMMISSION
	•		) 4 % 10CC

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent

(Title)

October 18, 1968

(Date)

APPROVED

TITLE Z

PERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.