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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig & cc: OCC, Hobbs
cc: Regional Office
cc: Partners
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
SINCLAIR OIL & GAS COMPANY

3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East
THE East LINE OF SEC. 22 TWP. 8S RGE. 30E NMPM Chaves

15. Date Spudded 6-26-67 16. Date T.D. Reached 7-1-67 17. Date Compl. (Ready to Prod.) 7-4-67 18. Elevations (DF, RKB, RT, GR, etc.) 4160' GR 19. Elev. Casinghead

20. Total Depth 3650' 21. Plug Back T.D. 3592' 22. If Multiple Compl., How Many 0-3650' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3477-94' San Andres
3526-66' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray Density, Microlaterolog & Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"OD	20#	280'	11"	200	None
4-1/2"OD	9.5#	3648'	7-7/8"	275	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"OD	3399'	None

31. Perforation Record (Interval, size and number)
3477-79-83-85-87-89-91-94' and
3526-34-36-38-40-53-55-57-59-66' w/18-3/8"
holes. 1 hole per each interval. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3477-3566' AMOUNT AND KIND MATERIAL USED
10000 gals. 28% NE acid and
20 gals. 225X, 30 gals. R-10 &
6 gals. IST 5.

33. PRODUCTION

Date First Production 7-4-67 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 7-5-67 Hours Tested 6 Choke Size 3/4" Prod'n. For Test Period 55 Oil - Bbl. 23 Gas - MCF 40 Water - Bbl. 420:1 Gas - Oil Ratio
Flow Tubing Press. 50# Casing Pressure 0 Calculated 24-Hour Rate 220 Oil - Bbl. 92 Gas - MCF 160 Water - Bbl. 24.6 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Mr. J. J. Ballard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 7-6-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1580'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2218'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2737'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Surface & Red Bed				
1380	2004	624	Anhydrite & Salt				
2004	3448	1444	Anhydrite				
3448	3650	202	Anhydrite & Dolomite				
	3650	TD					