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NEW MEXICO OIL CONSERVATION COMMISSION
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HOBBS OFFICE O. C. C.
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65
 JUN 6 10 02 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name L. C. HARRIS
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Cato-San Andres Ext.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☒ Log, run casing, perf. treat & tests

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-2-67 Ran electric logs, ran 4-1/2"OD 9.5# J-55 casing and set @ 3648' and cemented w/275 sks. (175 sks. Incor Class "C" plus 12% Gel, 5# salt per. sk. plus 1/4# Flo Seal and 1/10 of 1% CFR2 slurry wt. 12.8# and 100 sks. Incor Class "C" plus 4% Gel, 5# salt per sk. plus 1/4# flo seal & 1/10 of 1% CFR2. slurry wt. 13.8#, preceded by 250 gals. mud flush). Ran temperature survey, indicated top of cement 2350' from surface. WOC 24 hrs.
- 7-3-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perf. San Andres 3477-79-83-85-87-89-91-94' and 3526-34-36-38-40-53-55-57-59-66' w/18-3/8" holes.
- 7-4-67 Ran tubing to 3570', spot 300 gal. 28% acid, raised tubing to 3399' and acidized San Andres perfs. 3477-3566' w/10,000 gals. 28% N.E. acid (20 gals. 225X plus 30 gals. R-10 & 6 gals. LST 5) in 5 stages using ball sealers each stage. Max. Press. 3900#, Min. Press. 3000# @ 12.2 BPM. ISIP 1400#, 15" SIP 1250#. Swabbed 148 BLW plus 20 BNO in 10 hrs. On potential test 6 hours ending 6:00 AM 7-5-67 flowed San Andres perfs. 3477-3566' 55 BNO plus 40 BLW on 3/4" choke. Tubing Press. 50#. GOR 420:1. Calculated 24 hour potential of 220 Bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 7-6-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: