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## NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND THE PLANT OF

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

|      | U.S.G.S.  | AUTHORIZATION TO TRA   | NSPORT OIL AND NATURAL            | GAS                                  |
|------|---|--|-----------------------------------|--------------------------------------|
| -    | LAND OFFICE   | Aug 15 12 oz 114 '67   |                                   |                                      |
|      | TRANSPORTER GAS   | R86 10 12 UZ 18 UF   |                                   |                                      |
| }    | OPERATOR  |  |                                   |                                      |
| . }  | PRORATION OFFICE  |  |                                   |                                      |
| 1.   | Decrator Decrator   |  |                                   |                                      |
|      | Shell Oil Company (Western Division)  Address   |  |                                   |                                      |
|      | P. O. Box 1509, Midland, Texas 79701  |  |                                   |                                      |
| - 1  | leason(s) for filing (Check proper box)  Other (Please explain)   |  |                                   |                                      |
|      | New Well Change in Transporter of: Effective 7:00 a.m.  |  |                                   |                                      |
|      | Recompletion  | Oil X Dry Ga Casinghead Gas Conder                                     |                                   | -11-67                               |
| l    | Change in Ownership   | Casinghead Gas Conder  | isute                             |                                      |
| 1    | If change of ownership give name and address of previous owner  |  |                                   |                                      |
| II.  | DESCRIPTION OF WELL AND I   | EASE   | ormation Kind of Lea              | se Lease No.                         |
| i    | Lease Name  | Well No. Pool Nume, mercaning i  | State Fodo                        | ral or Fee Federal MM-0276225        |
|      | Brown Federal   | 2 Cato (San An   | dres                              | rederat Aut Octores                  |
|      | Location Unit Letter J : 19   | 80 Feet From The east Lir  | ne and 1980 Feet From             | The south                            |
|      | Olin Botton   | mship <b>8-5</b> Range <b>3</b>  | _                                 | haves County                         |
|      | Line of Section 22  |  |                                   |                                      |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  News of Authorized Transporter of Oil 🔻 or Condensate [ ] Address (Give address to which approved copy of this form is to be sent) |  |                                   |                                      |
|      | Name of Authorized Transporter of On A Roy 900 Delles Texas   |  |                                   |                                      |
|      | Mobil Pipe Line  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)                                 |  |                                   |                                      |
|      | Name of Authorized Hallsboriet of Ostangania  |  |                                   |                                      |
|      |   | Unit Sec. Twp. Rge.  | Is gas actually connected?        | Vhen                                 |
|      | If well produces oil or liquids, give location of tanks.  | 22 8S 30E  | No                                |                                      |
|      | If this production is commingled wit  | h that from any other lease or pool,                                   | give commingling order number:    |                                      |
| IV.  | COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen          | Plug Back   Same Res'v. Diff. Res'v. |
|      | Designate Type of Completion  | on - (X) X   |                                   |                                      |
|      | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth                       | P.B.T.D.                             |
|      | 6-28-67   | 7-9-67   | 3680'                             | 3643 Tubing Depth                    |
|      | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Out/Gas Pay 3462 '            | 3639'                                |
|      | 4160' DF  | San Andres   |                                   | Depth Casing Shoe                    |
|      | Perforations 3462', 3465', 3466', 3477', 3480', 348   |  | 32', 3483', 3490',                | 36781                                |
|      | 3494 . 3496   | TUBING, CASING, AN   | ID CEMENTING RECORD               |                                      |
|      | HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET                         | SACKS CEMENT                         |
|      | 11"   | 9 5/8"   | 429'                              | 350 sacks                            |
|      | 7 7/8"  | 5 1/2"   | 3678'                             | 350 sacks                            |
|      |   | 011  | 3643'                             |                                      |
|      | Test must be after recovery of total volume of load oil and must be equal to or exceed top allow  |  |                                   |                                      |
| V.   | able for this depth or be for full 24 hours   |  |                                   |                                      |
|      | Date First New Oil Run To Tanks   | Date of Test   | Producing Method (Flow, pump, gas |                                      |
|      | Length of Test  | Tubing Pressure  | Casing Pressure                   | Choke Size                           |
|      | Actual Prod. During Test  | Oil-Bbls.  | Water - Bbls.                     | Ggs - MCF                            |
|      |   |  |                                   |                                      |
|      | GAS WELL  |  |                                   | Gravity of Condensate                |
|      | Actual Prod. Test-MCF/D   | Length of Test   | Bbis. Condensate/MMCF             | Gidatila or congenience              |
|      | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)         | Choke Size                           |
|      |   | ,  |                                   |                                      |
| VI   | . CERTIFICATE OF COMPLIAN   | ICE  | OIL CONSERVATION COMMISSION       |                                      |
|      |   | Lating of the Oil Conservation   | APPROVED                          | , 19                                 |
|      | I hereby certify that the rules and   | regulations of the Oil Conservation with and that the information give | n n                               |                                      |
|      | above is true and complete to the   | he best of my knowledge and belief                                     | f. BY                             |                                      |

K. W. Lagrone

(Signature)

(Title)

Division Production Superintendent

August 14, 1967
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

