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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND BBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 24 8 20 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Shell Oil Company (Western Division)**
Address **P. O. Box 1509, Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED** **Cato-San Andres**
Lease Name **Brown Federal** Well No. **2** Pool Name, including Formation **R-3329** Kind of Lease **Federal** Lease No. **MMO276225**
Location
Unit Letter **P** **1980** Feet From The **east** Line and **1980** Feet From The **south**
Line of Section **22** Township **8-S** Range **30-E**, NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company **414 Mid American Bldg., Midland, Texas 79701**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **6-28-67** Date Compl. Ready to Prod. **7-9-67** Total Depth **3680'** P.B.T.D. **3643'**
Elevations (DF, RKB, RT, GR, etc.) **4160' DF** Name of Producing Formation **San Andres** Top Oil/Gas **3462** Tubing Depth **3639'**
Perforations **3462', 3465', 3466', 3477', 3480', 3482', 3485', 3490', 3494', 3496', 3498', and 3503'** Depth Casing Shoe **3678'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" **9 5/8"** **429'** **350 sacks**
7 7/8" **5 1/2"** **3678'** **350 sacks**
2" **3643'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **7-9-67** Date of Test **7-13-67** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 hrs.** Tubing Pressure **--** Casing Pressure **--** Choke Size **--**
Actual Prod. During Test **147** Oil-Bbls. **108** Water-Bbls. **39** Gas-MCF **60**

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original Signed By **K. W. Lagrone**
(Signature)
Division Production Superintendent
(Title)
July 21, 1967
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **[Signature]**
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

