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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

HOBBS OFFICE 066
JUL 14 3 11 PM '67

Form C-105
Revised 1-1-65

5. Field Type of Lease
State ☐ Fee ☒
6. Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name CROSBY "G"	
2. Name of Operator Pan American Petroleum Corp.		9. Well No. 2	
3. Address of Operator Box 68 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat CATO San Andres	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 9 TWP. 8-S RGE. 30-E NMPM		12. County Chaves	
15. Date Spudded 6-28-67	16. Date T.D. Reached 7/5/67	17. Date Compl. (Ready to Prod.) 7-8-67	18. Elevations (DF, RKB, RT, GR, etc.) 4043 RDB
20. Total Depth 3404	21. Plug Back T.D. 3386	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 3161-3342 San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24*	260	11"
4 1/2"	9.5*	3404	7 7/8"
		CEMENTING RECORD	
		250 SY	
		300 SY	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		2 3/8"	
		TUBING RECORD	
		SIZE	
		DEPTH SET	
		PACKER SET	
31. Perforation Record (Interval, size and number) 3161-95; 3311-17, 21-30, 37-42 w/2SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3161-3342		4000 gal 28%	
33. PRODUCTION			
Date First Production 7/8/67	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) Producing
Date of Test 7/8/67	Hours Tested 16	Choke Size -	Prod'n. For Test Period Oil - Bbl. 180 Gas - MCF 115 Water - Bbl. 60 BBLW Gas - Oil Ratio 638
Flow Tubing Press. -	Casing Pressure 350	Calculated 24-Hour Rate Oil - Bbl. 270 Gas - MCF 172 Water - Bbl. - Oil Gravity - API (Corr.) 24°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>[Signature]</i>		TITLE Area Supt.	DATE 7-12-67

013-NMOC-H
1-NSW
1-SUSP
1-2U

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	260	260	At Berk Shale
260	840	580	" " "
840	1447	607	" " "
1447	1552	105	Andy shale
1552	1588	36	Andy shale
1588	2300	712	Andy shale
2300	2451	151	Andy shale
2451	2613	162	Andy shale
2613	2668	55	Andy shale
2668	2862	194	Andy shale
2862	3140	278	Andy shale
3140	3404	264	Andy shale