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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 14 10 50 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name BASKETT "E"
9. Well No. 2
10. Field and Pool, or Wildcat CATO San Anares
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	
3. Address of Operator BOX 68, HOBBS, N. M. 88240	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

In an effort to increase productivity of well, additional perforations 3406 - 3515 w/ 3000 gal 28%. Swabbed, Evaluated and restored to production.

Prior - Pmp. 36 BO x 4 BW 24 hrs.
After - Pmp 65 BO x 15 BW 24 hrs.

TD- 3558
PBD- 3538
4 1/2" CSA 3558
Perfs: 3406-42, 3465-3503, 3510-3515.

OC - 8-3-69
COMP - 8-12-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE AREA SUPERINTENDENT	DATE AUG 13 1969
APPROVED BY _____	TITLE Geologist	DATE _____

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