NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR IG. TYPE OF WELL b. TYPE OF WELL b. TYPE OF COMPLETION MEW I WORK WELL 2. Name of Operator Son Computed J. Address of Operator Box CB How				L CONSERVATIO RECOMPLETIC	JUL IN COMMISSION	$\begin{array}{c} 14  3  165 \text{ and } 85 \text{ and } 165 \text{ and } 155 \text{ and } 155$	ised 1-1-65
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL b. TYPE OF COMPLETION MEW I WORK WELL OVER DOF OF LETION	OIL				JUL IN COMMISSION	AND LOG	ised 1-1-65
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL b. TYPE OF COMPLETION MEW IN WORK WORK 2. Name of Operator	OIL				JUL IN COMMISSION IN REPORT	$\begin{array}{c} 14  3  165 \text{ and } 85 \text{ and } 165 \text{ and } 155 \text{ and } 155$	Fire
FILE U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL b. TYPE OF COMPLETION MEW IN WORK WELL OVER 2. Name of Operator	OIL				IN COMMISSION	AND LOG	• [] Fre 🛃
U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL b. TYPE OF COMPLETION WEW IN WORK WELL OVER 2. Name of Operator	Oil		LETION OR	RECOMPLETIC	ON REPORT	AND LOG	• [] Fre 🛃
LAND OFFICE OPERATOR Id. TYPE OF WELL b. TYPE OF COMPLETION WEW IN WORK WELL OF COMPLETION 2. Name of Operator			<b></b>				Oll & Gas Lease No.
OPERATOR			<u></u>			77773	
IG. TYPE OF WELL b. TYPE OF COMPLETION MEW IN WORK WELL OVER 2. Name of Operator			<b></b>			× / / / / / / / / / / / / / / / / / / /	
b. TYPE OF COMPLETION NEW I WORK OVER 2. Name of Operator			<b></b>				
b. TYPE OF COMPLETION NEW IN WORK							
NEW I WORK OVER						7, Unit a	Agreement Name
NEW I WORK OVER	DECPE			TY OTHER			
2. Name of Operator	OECPE			<u> </u>			or Lease Name
						BAS	
Tom Ismohina	1		. 0 .			9. Well 1	No.
3. Address of Operator	n) Yel	roleum	(arp)				<u> </u>
	11	an aut	/				d and Pool, or Wildcat
Nox 68 No.	bbs,	Theys The	ALCO 8	18240		CATO	San Undres
. Location of well	-						
14		1000		1.11			
UNIT LETTER <u>H</u> LO	CATED	1780 FLET	FROM THE	ORTH LINE AND	660	FEET FROM	mmmm
m. A	· مەر	•			IIIMIIII.	12. Cour	
THE EAST LINE OF SEC. 15. Date Spudded 16. D	1 <u>5</u>	WP. 8-5	IGE. 30-E	NMPM ALLI	THATTA	IIIII Cha	nes MIIIII
10. Date Spuadea   16. D	ατο Τ.D. Η	eached   17, Dat	e Compi. (Kead	$\sim$ (18.1			19, Elev. Cashinghead
6-27-67					4113 R		••
· · · ·	21. Plu	g Back T.D.	22. If N Morr	Multiple Compl., Ho ny	w 23. Intervo Drilleo	als Rotary Tools	Cable Tools
35 <b>5</b> 8' 24. Producing Interval(s), of th		<u> </u>				$\rightarrow 0 - TD$	
3406-42, 3465- 18. Type Electric and Other La Hammatr			<u>v                                    </u>		<u> </u>	27	, Was Well Cored
28.		CA	SING RECORD	) (Report all strings	s set in well)		
CASING SIZE WE	IGHT LB.	FT. DEPT	THSET	HOLESIZE	CEME	NTING RECORD	AMOUNT PULLE
85/B"	24	6	270'	11/4"		250 sx	
41/2"	9.5	35	581	7%"		300 sx	
i							
29.	L	INER RECORD			30.	TUBING RI	ECORD
SIZE T	OP	BOTTOM	SACKS CEM	ENT SCREEN	SIZE	DEPTH SET	PACKER SET
					23/8	~	
1. Perforation Record (Interva	l, size and	lnumber)		32.	ACID, SHOT, F	RACTURE, CEMENT	SQUEEZE, ETC.
3406-42, 3465-3503, 3510-15 4/2 JSPF, DEPTH INTERVAL AMOL					AMOUNT AND	UNT AND KIND MATERIAL USED	
•	-		/	3406-	3515	4000 Aal. 2	8%
				}			
<b>.</b>							
	Deader	Hop Mothed (F)		PRODUCTION			
ate First Production	Produc	tion Method (Fla		PRODUCTION pumping - Size and	i type pump)	Well Sta	itus (Prod. or Shut-in)
ate First Production 7-6-67		wab	owing, gas lift,	pumping - Size and	·····	Pro	ducing
ate First Production 7-6-67 Date of Test Hours	Produc Tested	tion Method (Flo WUL- Choke Size		pumping - Size and r Oll - Bbl.	d type pump) Gas – MCF	Water - Bbl.	Gas-Ol Matio
Date First Production 7-6-67 Date of Test 7-9-67	Tested	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r  Oil - Bbl. $d \rightarrow 160$	Gas - MCF	Water - Bbl. 7 <b>3064</b> 4	ducing Gas-OiNatio 420
The First Production 7-6-67 The of Test 7-6-67 Hours 7-6-67 Hours Tow Tubing Press. Casin	Tested 24 Ig Pressure	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r Oll - Bbl.	Gas - MCF	Water - Bbl. 7 <b>3064</b> 4	ducing Gas-Oil Matio 420 Dill Gravity - API (Corr.)
The First Production 7-6-67 The of Test 7-9-67 Hours Tow Tubing Press. Swab	Tested 24 og Pressure	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r  Oil - Bbl. $d \rightarrow 160$	Gas - MCF	Box   Water - Bbl.   7 <b>30.84</b> ter - Bbl.	ducing Gas-OiNatio U 420 Dil Gravity - API (Corr.) 25
Ate of Test Hours 7-9-67 Now Tubing Press. Casin Swar- 4. Disposition of Gas (Sold, u.	Tested 24 og Pressure	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r  Oil - Bbl. $d \rightarrow 160$	Gas - MCF	Water - Bbl. 7 <b>3064</b> 4	ducing Gas-OiNatio U 420 Dil Gravity - API (Corr.) 25
Cate First Production 7-6-67 Cate of Test 7-9-67 Flow Tubing Press. Casin Swab 4. Disposition of Gas (Sold, un Vantal	Tested 24 og Pressure	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r  Oil - Bbl. $d \rightarrow 160$	Gas - MCF	Box   Water - Bbl.   7 <b>30.84</b> ter - Bbl.	ducing Gas-OiNatio U 420 Dil Gravity - API (Corr.) 25
Arte First Production 7-6-67 Parte of Test 1-9-67 Now Tubing Press. Casin Swal- 4. Disposition of Gas (Sold, un Vantal 5. List of Attachments	Tested 24 og Pressure	Choke Size	Prod <sup>e</sup> n. For Test Period	pumping - Size and r  Oil - Bbl. $d \rightarrow 160$	Gas - MCF	Box   Water - Bbl.   7 <b>30.84</b> ter - Bbl.	ducing Gas-OiNatio U 420 Dil Gravity - API (Corr.) 25
Arte First Production 7-6-67 Parte of Test 1-9-67 Hours 7-9-67 Hours Casin Swar 4. Disposition of Gas (Sold, unit Vantad S. List of Attachments None	Tested 24 Ig Pressure 500 Sed for fue	Calculated 2 How Rate	owing, gas lift, Prod <sup>4</sup> n. For Test Perioc 24- Oil - Bbl.	pumping $-$ Size and $d \rightarrow 160$ Gas $-$ M	Gas – MCF 1CF ( Wa	Water Bbl. 7 Sobutier Bbl. Test Witnessed	Gas-OINatio 420 Dil Gravity - API (Corr.) 25
ate First Production 7-6-67 Test Hours 7-9-67 Hours 7-9-67 Hours Casin Swalf A. Disposition of Gas (Sold, and Vantal S. List of Attachments	Tested 24 Ig Pressure 500 Sed for fue	Calculated 2 How Rate	owing, gas lift, Prod <sup>4</sup> n. For Test Perioc 24- Oil - Bbl.	pumping $-$ Size and $d \rightarrow 160$ Gas $-$ M	Gas – MCF 1CF ( Wa	Water Bbl. 7 Sobutier Bbl. Test Witnessed	Gas-OINatio 420 Dil Gravity - API (Corr.) 25
ate First Production 7-6-67 ate of Test 7-9-67 low Tubing Press. Lisposition of Gas (Sold, sold), sold Vontool Galactic List of Attachments None	Tested 24 Ig Pressure 500 Sed for fue	Calculated 2 How Rate	es of this form	pumping $-$ Size and $d \rightarrow 160$ Gas $-$ M	Gas - MCF ICF I Wa	Water Bbl. 7 Sobutier Bbl. Test Witnessed	Gas-OiNatio 420 Dil Gravity - API (Corr.) 25°

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

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т.	Anhy	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D" Leadville
Т.	Yetes 54 5	T.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	T,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen 2218	Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Greyburg	Т.	Montoye	Т.	Mancos	Т.	McCracken
Т.	Sen Andres 2680	Т.	Simpson	Т.	Gallup	Т.	McCracken Ignacio Qtzte
т.	Gloriete	т.	McKee	Ba	se Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	······
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
т.	Тивь	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entreda	Т.	
т.	Аью	Т.	Bone Springs	. Т.	Wingate	Т.	
Т.	Wolfcamp	т.		т.	Chinle	T.	
т.	Penn	Т.		Т.	Permian	т.	
т	Cisco (Bough C)	т		т	Penn "A"	Т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
C	1270	1270	Red Bed				
			anky, Jall				
	1.		anhy. Shale	-			
			anny				
2833	3002	169	anky, Shale				
<i>300</i> 2	3148	146	Lime, anhy				
3148	3558	410	Lime				
•							
¥.							
			· · · ·			1	