

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL.
(Other instructions
verse side)

Form approved
Budget Bureau No. 42 R1424

NMOCC - ARTESIA

HMOCC - HOBBS

BLM - SANTA FE

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL X 1980' FEL Sec. 34 (Unit J, SW 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4326' R.D.B.

5. LEASE DESIGNATION AND SERIAL NO.

NM-046153-A

6. IF INDIAN, ALLOTTEE OR TRUST NAME

JUL 24 8 20 AM '67

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MILLER Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WITHDRAWAL

Tom-Tom San Andres Ext.

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

34-7-31 N.M.P.M.

12. COUNTY OR PARISH

CHAVES

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 7-14-67, 4 1/2" OD 9.5" J-55 casing was set @ 4039' w/ 5000 gal 12% Gel + 300 gal neat. Tested casing w/ 2500 psi for 30 minutes. Test O.K.

Perforated intervals 3900-3980' w/ 255 PF.
Acidized w/ 5000 gal 28%. Evaluated.

PI- Flowed 134 BO x 15 BW in 1 1/2 hours thru 1 1/4" ch.
TDF. 100, CR-165, GOR 368, 49 MCFG, Cgr. 25.8°

TD-4039'

Comp. 7-17-67

PBD-4015'

TPAY-3900' San Andres

18. I hereby certify that the foregoing is true and correct

SIGNED

DR Maasheer

TITLE

Area Admin. Supv.

DATE

7-20-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ON 4-USGS-ROS
1-NSW
1-SUSP
1-RRY
1-UNION TEXAS
1-TIP OIL Co.

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

J. N. Luthala
District Engineer