Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | Ţ | OTRA | NSPO | ORT OIL | AND | NAT | JRAL G | | | | | | |
|--|----------------------------------|------------------|-----------|-----------------|---------------------------|--|--------------|-------------|--|-------------------------|-------------------|------------|--|
| Operation | | | | | | | | | | API №. 30–005– 20096 | | | |
| Address P. O. BOX 1493, ROSV | WELL, N | M 8820 |)2 | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Transpo | rter of: | | Other | Please exp | lain) | | | | | |
| Recompletion Change in Operator | YXO) | TO | TRIDEN | IT ASS | IGN: | MENT EF | FECTIVE | 8/30/91) | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | | | | |
| Lease Name CATO SAN ANDRES UNIT | Well No. Pool Name, Includ. | | | | ing Formation N ANDRES | | | | Kind of Lease State, Federal or Fee | | | ease No. | |
| Location Unit Letter E | . 1980 |) | Feet Fro | om The _N | ORTH | Line a | nd 6 | 60 | Fee | t From The | WEST | Line | |
| | Township 8 SOUTH Range 30 EAS | | | | | | | | | CHAVES County | | | |
| | | | | | | | | | | | | | |
| III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil | | or Conder | | O NATO | Address | (Give a | ddress 10 w | hich appro | ved o | copy of this f | orm is to be s | eni) | |
| PRIDE PIPELINE CO. | PIPELINE CO. | | | | | P. O. BOX 2436, ABIL | | | | | ENE, TX 79604 | | |
| Name of Authorized Transporter of Casing TRIDENT NGL, INC. | head Gas | X or Dry Gas | | | P. O. BOX 50250, | | | | MIDLAND, TX 79710 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas ac | tually c | onnected? | w | hen i | ? | | ! | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any othe | r lease or | pool, giv | e commingl | ing order | number | | | | | <u></u> | | |
| Designate Type of Completion - | · (X) | Oil Well | | Gas Well | New V | Vell \ | Vorkover | Deepe | n | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | | 1 | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | oducing Fo | ducing Formation | | | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| Perforations | | | | | | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND | | | | | | CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CAS | DEPTH SET | | | | | SACKS CEMENT | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | . | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re | T FOR A | LLOW. | ABLE | and must | he equal | io or ex | ceed top all | lowable for | this | depih or be | for full 24 ho | urs.) | |
| Date First New Oil Run To Tank Date of Test | | | | | | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | | Gas- MCF | | | |
| GAS WELL | L | | | | l | | | | | | | | |
| Actual Prod. Test - MCF/D | rod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | | Choke Size | | | |
| VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulation between complied with and the rules are regulated with and the rules are regulated with and the rules are respectively. | tions of the C | Dil Conser | vation | | | OI | L CO | VSER | VA | TION | DIVISI | 391 | |
| is true and complete to the best of my k | nowledge and | | | | D | ate A | Approve | ed | | | | | |
| Mark O. Degenhant | | | | | | By Darger (A.C. 1965) 1 (1967) | | | | | | | |
| MARK A. DEGENHART Printed Name | PETR | OLEUM | ENGI. | NEER | | | | | | | | | |
| OCTOBER 16, 1991 | (50 | 5) 39 Tele | - | | | e | | | | ···· | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.