NO. OF COPIES RECEIVED	·		
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			
Adam K. Gra	fe Associates, Inc. & The	Wil-Mc Oil Corp.	
Address			
	ty Union Tower, Dallas, T	exas 75201	
Reason(s) for filing (Check proper b	oox j	Other (Please explain)	
Hecompletion	Change in Trans; orter of:	Casinghead gas	connection obtained
Change in Ownership	Off Dry C	ens re	
	Conditional Condition	ens ite	
If change of ownership give name and address of previous owner	,		
and address of previous owner			
I. DESCRIPTION OF WELL AN			A.
Lease Note Atlantic-Richfield Fed	deral l Cheveroo	ame, Including Formation	Kind of Lease
Location	Teres I Chevelou		Federal or
	60 East Feet From The L:	1980 ne ind Feet Fr	South
· inc of Continu	8S		
Line o: Section , 7	Township Range	, NMPM,	Chaves County
I DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	• 6	
Mamb of Futhorized Transporter of	Oil or Condensate		proved copy of this form is to be sent)
1/2 2/2 /2 /2 /2	A Landy Comment		i i i i i i i i i i i i i i i i i i i
Name of Authorized Transporter of Cities Service	Casimphead Gas cr Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
012200 0017100		Milhesand, New Mei	1100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. <b>8 8S 33E</b>	is gas actually connected?	When August 25, 1968
If this production is commingled by COMPLITION DATA	with that from any other lease or pool	give commingling order number:	
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Tour CC 1			
Designate Type of Complete		1	
Designate Type of Complete Date Optid led	Date Compl. Ready to Prod.	Potal Depth	P.B.T.D.
Date Spud led	Date Compl. Ready to Prod.		
		Fotal Depth Top Cil/Gas Pay	P.B.T.D.  Tubing Depth
Date Spud led	Date Compl. Ready to Prod.		Tubing Depth
Date Spad led Froot	Date Compl. Ready to Prod.		
Date Spad led Froot	Date Compl. Ready to Prod.  Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Date Spad led Froot	Date Compl. Ready to Prod.  Name of Producing Formation		Tubing Depth  Depth Casing Shoe
Date Spid led Foot Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth
Date Spud led  Fool  Perforatio is	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Date Spid led Foot Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Foot Perforatio is HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spid led Foot Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Foot  Perforatio is  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cil Hun To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow
Fool  Perforations  HOLE SIZE  . TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow
Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Fate First New Cal Bun To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cil Hun To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Fate First New Cal Bun To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size
Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Fate First New Cal Bun To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size
Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate First New Gil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size
Date Spud led Fool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate First New Cill Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure  Cil-Bbls.  Length of Test	D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
Fool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date Pirst New Gil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure  Cil-Bbls.	D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate First New Gil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size  Gas-MOF  Gravity of Condensate
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate Pirst New Cill Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Depth of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size  Gas-MOF  Gravity of Condensate
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate First New Cill Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Signature of the same of the sa
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Pate First New Cill Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  Length of Test  Tubing Pressure  Cil-Bbls.	D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bels.  Bels. Condensate/MMCF  Casing Pressure  OIL CONSERV	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks Cement  Dil and must be equal to or exceed top allows if lift, etc.)  Choke Size  Gas-MOF  Gravity of Condensate  Choke Size  VATION COMMISSION
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  First New Gil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bels.  Bels. Condensate/MMCF  Casing Pressure  OIL CONSERV	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gravity of Condensate  Choke Size  Choke Size  VATION COMMISSION

Executive Vice President

September 12, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Old C-104 and C-110

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply