DEPARTMENT OF THE INTERIOR (Other Instructions on respectively)  GEOLOGICAL SURVEY							n re-	Form approved. Budget Bureau No. 42-R 5. LEASE DESIGNATION AND SURFAL NMO-142233		
	SUNDR	Y NO	TICES AND Reports to december of the control of the	EPORTS leepen or plu T—" for suc	on WEL as back to a different proposals.)	LS rent reservoir.	6	. IF INDIAN, ALLO	TTER OR TRIUS	
1.  OIL GAS GAS WELL OTHER  2. NAME OF OPERATOR							7	7. UNIT AGREEMENT NAME		
		leum (	Corporation		· ·		8	. FARM OR LEASE		
3. ADDRESS OF OPERATOR							e	Baxter Federal 9. WELL NO.		
1300 Wilco Building, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface 17 below.)							1	5 10. FIELD AND FOOL, OR WILDCAT Cato (San Andres)		
1980' F	& EL						1	1. sec., T., R., M., SURVEY OR 2	OR BLK, AND	
14. PERMIT NO.			15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR PARISH 13. STAT.		
	······		4030					Chaves	New	
16.			ppropriate Box T	o Indicate	: Nature of No	otice, Report,	or Oth	er Data		
	_	e of inte	NTION TO:			80	BSEQUENT	REPORT OF:		
TEST WA	TER SHUT-OFF	_	PULL OR ALTER CASI			SHUT-OFF			NG WELL	
SHOOT OF		-	MULTIPLE COMPLETE ABANDON*			RE TREATMENT ING OR ACIDIZING			G CASING -	
REPAIR W	FELL		CHANGE PLANS		(Other	Perfor		Acidize	MENT	
(Other)	_				, , , ,	Note: Report r	sults of	multiple complete n Report and Log	lon on Well	
7/16 -	Perf 3108	s - 31	48 W/l hole	JEL LL.						
	20% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	· 3148 g and	' with 600 put well b	00 gals back	
	Set BP @	32031		0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	· 3148 g and	' with 600 put well b	00 gals Dack	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	• 3148 g and	' with 600 put well b	00 gals pack	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	• 3148 g and	' with 600 put well b	00 gals pack	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	• 3148 g and	' with 600 put well b	00 gals back	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	• 3148 g and	' with 600 put well b	O gals back	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 - ran tubing	• 3148 g and	with 600 put well b	O gals	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 -	• 3148 g and	with 600 put well b	O gals	
	Set BP @ 28% acid.	32031	and pkr @ 30	0231.	Treated pe d tbg. Re	rfs 3108 -	• 3148 g and	with 600 put well b	O gals	
7/19 -	Set BP @ 28% acid. on pump.	3203' Ret	and pkr @ 30	0231.	Treated pe	rfs 3108 -	• 3148	with 600 put well b	O gals	
7/19 -	Set BP @ 28% acid. on pump.	3203' Ret	and pkr @ 30	0231.	d tog. Re	rfs 3108 - ran tubing	• 3148	put well b	00 gals back	
7/19 -  18. I hereby considered considered constants.	Set BP @ 28% acid. on pump.	3203' Ret	and pkr @ 30 rieved BP and	D23'.	d tog. Re	ran tubinş	· 3148	put well b	ack	

\*See Instructions on Reverse Side