

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT
2. Name of Operator KELT OIL & GAS, INC.	8. Well No. 38
3. Address of Operator 363 N. SAM HOUSTON PKWY. E., STE. 1000 HOUSTON, TX 77060	9. Pool name or Wildcat CATO SAN ANDRES
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>8 SOUTH</u> Range <u>30 EAST</u> NMPM <u>CHAVES</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4031' KB 4021' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase production, added additional perforations in the P2 zone of the San Andres formation and acid stimulated on the dates of 3/23-24/92.

On 3/23/92, RU pulling unit and pulled rods and pump. Dropped SV and tstd tbg to 1500 psi. Held OK. POOH w/tbg. Installed BOP. Ran GR-CCL log for correlation. RIH w/CIBP and set at 3202' KB. Perforated 3159-77' KB (2 SPF).

RU acid truck on 3/24/92 and acidized--down tbg w/pkr set at 3067--perfs from 3159-77 with 1500 gals 15% NEFE using balls as diverting agent. Flushed w/2% KCL plus 40 bbls overflush. Treatment summary: ISIP= Vac, Max P= 3170, Ave Treating Press= 1780; AIR= 2.8. Tripped tbg and recovered pkr. Ran tbg and released BOP. Installed wellhead. Swabbed on well to recover load. Ran rods and pump. Repairing pumping unit; not able to get representative production rate after WO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark A. Degenhart TITLE Petroleum Engineer DATE 3/31/92
TYPE OR PRINT NAME Mark A. Degenhart (713) TELEPHONE NO. 447-1700

(This space for State Use) ERRY SEXTON

APPROVED BY _____ TITLE _____ DATE APR 06 '92

CONDITIONS OF APPROVAL, IF ANY:

