

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Union Texas Petroleum Corporation	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & FEL, Section 8	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4030' DF

5. LEASE DESIGNATION AND SERIAL NO. NM-0142233	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Baxter Federal	
9. WELL NO. 6	
10. FIELD AND POOL, OR WILDCAT Cato	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T-8-S, R-30-E	
12. COUNTY OR PARISH Chaves	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well following attached procedure.

RECEIVED

AUG 21 1985

HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley S. Jones

TITLE Engineering Analyst

DATE 8-19-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE APPROVED
PETER W. CHESTER

DATE

SEP 13 1985

See Instructions on Reverse Side
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

REC'D

SEP 23 1995

O.C.D.
HOBBS OFFICE

BAXTER - FEDERAL #6
PLUG AND ABANDONMENT

1. Move in rig up service unit.
2. Pull rods: 129 - 5/8", 3 rod subs, 16' pump.
3. Nipple up BOPs. Pull tubing: 104 jts 2-3/8", 4.7# 10 rd tubing
1 jt 2-3/8", 4.7# 8 rd tubing
1 2-3/8" seating nipple
1 3' perf nipple
1 31' mud anchor
4. Rig up wireline. Run gauge ring and junk basket to 3200'. Run and set CIBP at 3170'. Dump 35' cement on top.
5. Trip in hole with tubing to 2400'. Set 10 sacks cement plug from 2300' to 2400'. Pull tubing to 586'.
6. Set 10 sack cement plug from 586' to 486'. Pull tubing to 50'.
this plug also needs to be in the annulus.
7. Set cement plug from 50' to surface in 4-1/2" casing. Pull tubing.
8. Pull 8-5/8 X 4-1/2" slips or cut off wellhead. Run 1" tubing to 50' between 8-5/8" and 4-1/2" casing. Circulate cement to surface. Pull 1" tubing.
9. Cut off all casing 3' below ground level. Weld on 1/2" steel plate cap. Weld on P & A marker as per attached drawing.
10. Rig down move out service unit. Clean location.

BT/sst
8-8-85



RECEIVED

SEP 23 1985

O.C.B.
MOBBS OFFICE

FIELD Cato
LEASE: Baxter Federal WELL NO. 6
DATE: 4/23/79 SPUDDED: 7/21/67 COMP. 7/27/67
ELEV: 4030' DF 4110' GL (Est) 4108' Casinghead
LOCATION: 1980' FNL & 1980' FEL Sec. 8, T-8-S
R-30-E, Chaves County, New Mexico
WI = .833333 RI = .7083334

LOGS: Formation Density, Microlaterolog, Laterolog

2-7/8" EUE 8RD 4.7# Tbg. @ 32'
2 3/8

29 # 8-5/8' CSG. at 536 w/ 300 sx. C1 C Incor
12-1/4 " HOLE TOC Circulated

TOC 2230'

2-3/8" EUE J-55 10RD 4.7# J&L Special Clearance

SN 3279'
Perf N. 3280'
MA 3314'
Perf 3215-49' (1 Hole/FT) A/4000 Gal 28% P3 Zone (3/8" holes)
Perf 3266-72' (1 Hole/Ft.) A/1000 Gal 28% P3 Zone (3/8" holes)
IPP: 79 BO + 79 BWP.

J-55 9.5 # 4-1/2" CSG. at 3343 w/ 150 sx. C1 C 12% gel + 150 sx 50-50
7-7/8 " HOLE TOC 2230' (Temp Survey) Pox 2% Gel

Well TA

TD 3350'
PBD 3255'

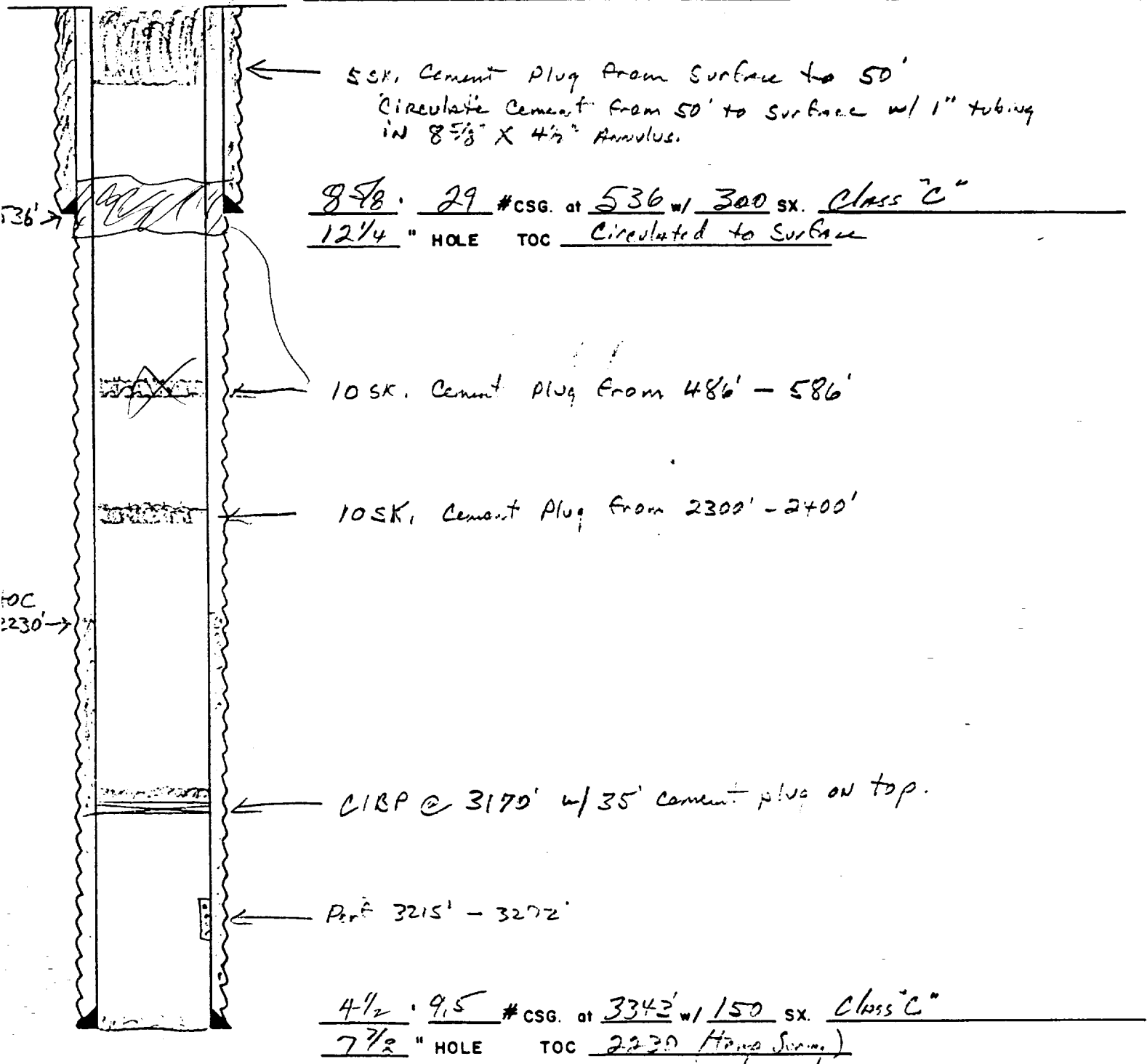
MTG
5/29/85

Note: New Mexico OCC form shows only upper perfs as completion interval.

SEP 23 1985
C.C.D.
MOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: Cato
 LEASE: Barber - Federal WELL NO. 6
 DATE: _____ SPUDDED: 7-21-67 COMP. 7-27-67
 ELEV: 4030' DF 4110' GL (Est) 4108' CSG head,
 LOCATION: 1980' FNL & 1980' FEL Sec 8,
T-8-S, R-30-E, Chaves County, New Mexico



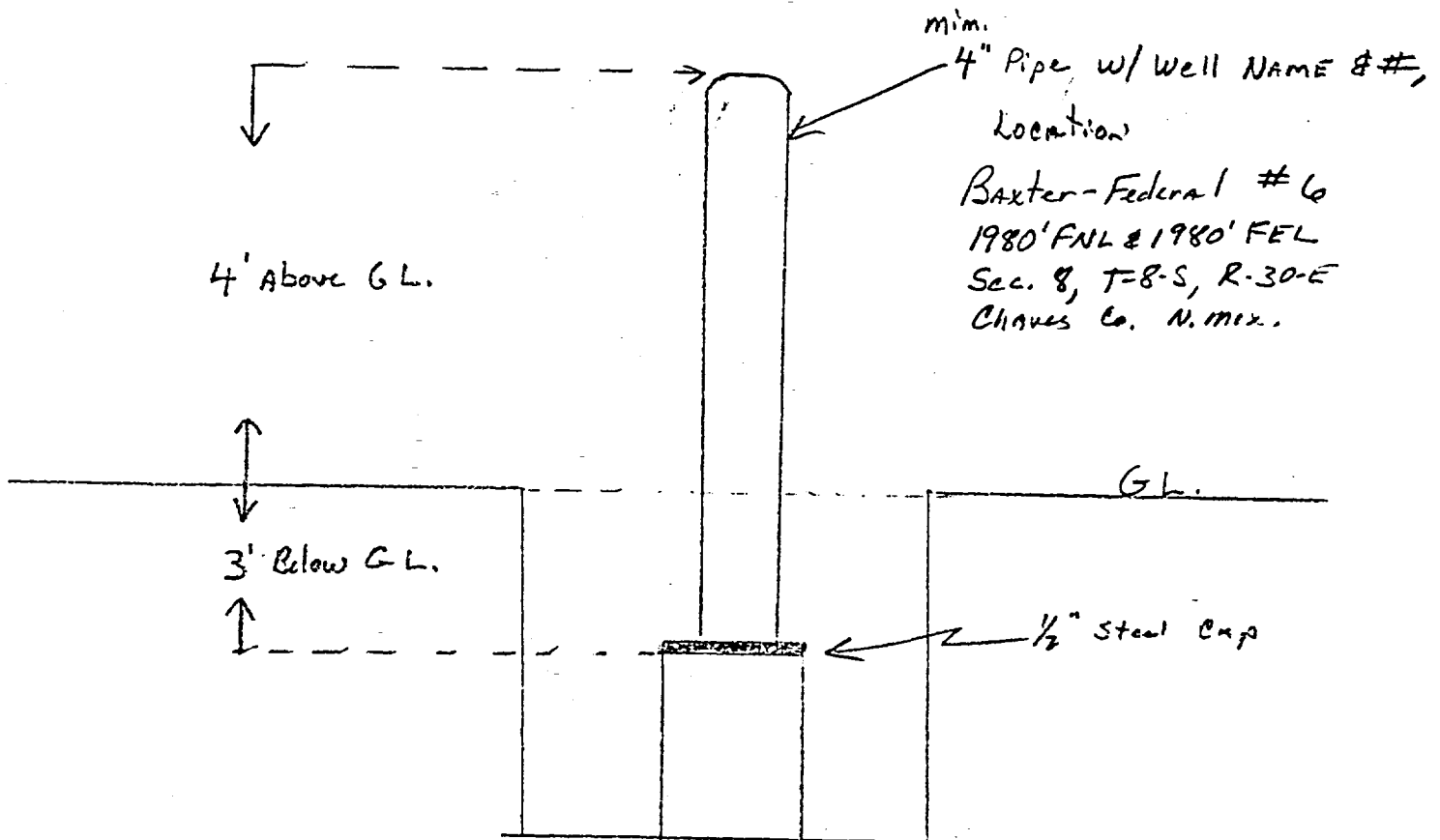
TD 3350
 PBTD Surface

RECEIVED

SEP 23 1985

G.C.D.
HOBBS OFFICE

NEW MEXICO & R.L.M.
Dry Hole & P&A Marker



150000

SEP 23 1985

O.C.C.
HOBBS OFFICE