NO. OF COPIES REC	EIVED	i	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT/OIL AND MATURAL	CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	MOLOBLEDIE GNE JAYTDENE	GAS	
	TRANSPORTER GAS				
	OPERATOR	1			
1.	PRORATION OFFICE				
4.	Operator	<u> </u>			
	Shell Oil Company (W	Western Division)			
	P. O. Box 1509, Mid1	land, Texas 79701			
	Reason's) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil X Dry Go	rs		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND		Handres K-3329		
		Well No. 19 19 19	1	20000	
	Hodges Federal "A"	2 Cato (San And	res) / State, Federa	olor Fee Federal 022636	
	Unit Letter M; 66	O Feet From The South Lin	ne and 660 Feet From	The West	
	Line of Section 27 Tow	96	NO TI NIVEL OF		
	Line of Section 21 Tow	vnship 8-S Range	30-E , NMPM, C	haves County	
III.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	oved copy of this form is to be sent)	
	Scurlock Oil Company		414 Mid American Build	ling, Midland, Texas 79701	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
	give location of tanks.	M 27 8-S 30-E	No		
	If this production is commingled wit	<u></u>	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
		Λ	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8-4-67	8-15-67	3700 *	3664'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/XXXXX	Tubing Depth	
	4167' DF	San Andres	3476'	3360'	
	Perforations 3476', 3480', 3484	', 3488', 3491', 3500',	3505', 3509',	Depth Casing Shoe	
	3513', 3516', and 3528'				
		TUBING, CASING, AND	CEMENTING RECORD	1	
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	458'	250	
	7 7/8"	5 1/2"	3700'	350	
			<u> </u>		
V.	TEST DATA AND REQUEST FO		fier recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift etc.)	
			Producting Method (1 tow, pamp, gas 1	,,,,,	
	8-15-67	8-16-67	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Canna Liangma	C.IORO GIRO	
	10 Hours	65 psi	Washing This a	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gdg - MOL	
	63	63	<u> </u>	52	
	GAS WELL	I anoth of Mari	Dhia Cardarana AACC	Complete of Condensate	
	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			, ,		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Original Signed By J. R. Goltnick Lagrone		
(Signatura)			
	Division Production Superintendent		
	(Title)		
	August 18, 1967		

APPROVED	, 19
BY	
TITLE	
<del></del>	

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.