

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                  |             |
|------------------|-------------|
| DATE RECEIVED    |             |
| DISTRIBUTION     |             |
| DATE             |             |
| TO               |             |
| FROM             |             |
| AND OFFICE       |             |
| TRANSPORTER      | OIL         |
|                  | NATURAL GAS |
| OPERATION        |             |
| OPERATION OFFICE |             |
| PERMIT           |             |

Apollo Energy, Incorporated

Address

P. O. Box 5315, Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE DATE DECEMBER 30, 1982

Change of ownership give name  
and address of previous owner

Shell Oil Company, P. O. Box 991, Houston, Texas 77001

## DESCRIPTION OF WELL AND LEASE

|                  |          |                                |                               |           |
|------------------|----------|--------------------------------|-------------------------------|-----------|
| Lease Name       | Well No. | Pool Name, Including Formation | Kind of Lease                 | Lease No. |
| Hodges A Federal | 3        | Cato San Andres                | State, Federal or Fee Federal | NM022636  |

Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The WestLine of Section 27 Township 8S Range 30E , NMPM, Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Mobil Oil Company Pipeline Corp. Operation Dept. P. O. Box 900 DALLAS 75221Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)P. O. Box 4906, Midland, Texas 79702

Cities Service Oil Company

Well produces oil or liquids,  
give location of tanks.

|          |           |           |            |
|----------|-----------|-----------|------------|
| Unit     | Sec.      | Twp.      | Range      |
| <u>K</u> | <u>27</u> | <u>8S</u> | <u>30E</u> |

Is gas actually connected? YesWhen 8-15-68

this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                              |          |                 |          |                   |           |             |              |
|------------------------------------|------------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                     | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Complet. Ready to Prod. |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Locations (DF, RKB, RT, CR, etc.)  | Name of Producing Formation  |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                       |                              |          |                 |          | Depth Casing Shoe |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

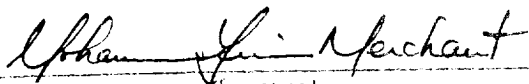
|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Initial Prod. During Test       | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## AS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Shut-In Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



VICE PRESIDENT

JANUARY 7, 1983

## OIL CONSERVATION DIVISION

APPROVED JAN 13 1983, 19BY ORIGINAL SIGNED BY

JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED  
JAN 12 1983  
O.C.D.  
HOBBS OFFICE  
JAN 6 1983  
O.C.D.  
HOBBS OFFICE