NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANGPORTER	GAS		
OPERATOR			
BROBATION OF	-105		

DISTRIBUTION SANTA FE			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	Fffective 1-1-65		
U.S.G.S.	AND ANTHORIZATION TO TRANSPORT OF AND MATURAL CAS		
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
I PRORATION OFFICE			
Operator			
Shell OilCompany (We	etern Division)		
Address	satern Division,		
P. O. Box 1509, Mid1			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs	
Change in Ownership	Casinghead Gas Conder	sate	
If change of ownership give name			
and address of previous owner			
		1 1.16 3 2274	
II. DESCRIPTION OF WELL AN	D LEASE alo San	A-IA-TEIN	
Lease Name	Well No. Pool-to No. 100 45	Kind of Leas	e Lease No.
Hodges A Federal	3 Cato (San Andres) State, Federa	or Fee Federal NM 022636
Location	J Valo (Agii winifes)	redetat was 022030
		1000	_
Unit Letter K ;	1980 Feet From The south Lin	ne and 1980 Feet From	The West
Line of Section 27	Township 8-S Range	30-E , NMPM, Cha	ves County
<u></u>			
II DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of		Address (Give address to which appro	ved copy of this form is to be sent)
	•		
Scurlock Oil and G			ng, Midland, Texas 79701
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	K 27 8-S 30-E		
		NA '	
		No	
	with that from any other lease or pool,		
	with that from any other lease or pool,	give commingling order number:	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
If this production is commingled	with that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv. P.B.T.D.
If this production is commingled V. COMPLETION DATA Designate Type of Comple	with that from any other lease or pool, tion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67	with that from any other lease or pool, tion - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 9-29-67	give commingling order number: New Well Workover Deepen X Total Depth 3675	P.B.T.D. 3638 •
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool, tion - (X) X Gas Well Date Compl. Ready to Prod. 9-29-67 Name of Producing Formation	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oll/Gas Pay	P.B.T.D. 3638 Tubing Depth
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67	with that from any other lease or pool, tion - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 9-29-67	give commingling order number: New Well Workover Deepen X Total Depth 3675	P.B.T.D. 3638 Tubing Depth 3384
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool, tion - (X) X Gas Well Date Compl. Ready to Prod. 9-29-67 Name of Producing Formation	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oll/Gas Pay	P.B.T.D. 3638 Tubing Depth
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations	with that from any other lease or pool, tion - (X) X Gas Well Date Compl. Ready to Prod. 9-29-67 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 3675 Top Oil/Gas Pay 3488	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522	P.B.T.D. 3638 Tubing Depth 3384
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 CEMENTING RECORD	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488 3492 3494 3 3528 3529 and 3532 HOLE SIZE	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488 3492 3494 3 3528 3529 and 3532 HOLE SIZE	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488 3492 3494 3 3528 3529 and 3532 HOLE SIZE 12 1/4	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8	with that from any other lease or pool, tion - (X) X Date Compl. Ready to Prod. 9-29-67 Name of Producing Formation San Andres 498*, 3506*, 3510*, 3512* TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8** 4 1/2" 2**	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 DEMENTING RECORD DEPTH SET 462 3675 3384	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4 7 7/8	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Deepen 3675 Top Oil/Gas Pay 3488 CEMENTING RECORD DEPTH SET 462 3675 3384 Ster recovery of total volume of load oil	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Deepen 3675 Top Oil/Gas Pay 3488 CEMENTING RECORD DEPTH SET 462 3675 3384 Ofter recovery of total volume of load oilerth or be for full 24 hours)	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow-
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4 7 7/8	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Deepen 3675 Top Oil/Gas Pay 3488 CEMENTING RECORD DEPTH SET 462 3675 3384 Ster recovery of total volume of load oil	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow-
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Deepen 3675 Top Oil/Gas Pay 3488 CEMENTING RECORD DEPTH SET 462 3675 3384 Ofter recovery of total volume of load oilerth or be for full 24 hours)	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.)
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If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488°, 3492°, 3494°, 3 3528°, 3529°, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 CEMENTING RECORD DEPTH SET 462 3675 differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Flowed	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.) Choke Size
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488°, 3492°, 3494°, 3 3528°, 3529°, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 CEMENTING RECORD DEPTH SET 462 3675 differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Flowed	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.)
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15 Actual Prod. During Test	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allowed, etc.) Choke Size 24/64 Gas-MCF
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allowed to the size 24/641
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488 3492 3494 3 3528 3529 and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15 Actual Prod. During Test	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allowed, etc.) Choke Size 24/64 Gas-MCF
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15 Actual Prod. During Test 300	with that from any other lease or pool, tion - (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allowed, etc.) Choke Size 24/64 Gas-MCF
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If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oi: Run To Tanks 9-29-67 Length of Test 15 Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool, tion — (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638* Tubing Depth 3384* Depth Casing Shoe 3675* SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.) Choke Size 24/64* Gravity of Condensate
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488, 3492, 3494, 3 3528, 3529, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 15 Actual Prod. During Test 300 GAS WELL	with that from any other lease or pool, tion — (X)	give commingling order number: New Well Workover Deepen X Total Depth 3675 Top Oil/Gas Pay 3488 3513 3517 3522 CEMENTING RECORD DEPTH SET 462 3675 differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Flowed Casing Pressure Water-Bbls. 70	P.B.T.D. 3638 Tubing Depth 3384 Depth Casing Shoe 3675 SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.) Choke Size 24/64 Gas-MCF 124
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 9-18-67 Elevations (DF, RKB, RT, GR, etc. 4170 Perforations 3488*, 3492*, 3494*, 3 3528*, 3529*, and 3532 HOLE SIZE 12 1/4 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-29-67 Length of Test 300 GAS WELL Actual Prod. During Test 300	with that from any other lease or pool, tion — (X)	give commingling order number: New Well Workover Deepen X	P.B.T.D. 3638* Tubing Depth 3384* Depth Casing Shoe 3675* SACKS CEMENT 300 400 and must be equal to or exceed top allow- ft, etc.) Choke Size 24/64* Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. W. Harrison	Jan.	K.	W.	Lagrone
Original Signed By	Ŋ			

Division Pro	duction Su	perintendent
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(Title)

October 3, 1967 (Date)

APPROVED	 , 19
5	·
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.