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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 1 11 42 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3259</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "J" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Und. Cato- San Andres</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>36</b> TOWNSHIP <b>7 S</b> RANGE <b>30 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4201' Gr.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Logging, Perforating and Acidizing</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-67 Schlumberger ran correlation log 3694-2700; perforated 4 1/2" csg. 3495, 96, 97, 98, 99, 3501, 05, 08, 09, 11, 12, 13, 17, 18 and 3519 (15 holes) w/ 1 jet shot each interval using 3 3/8" OD cased gun, 13 1/2 gram hyperjet RA charge, 0.45" dia. hole. Ran GR perf. check log - all charges o.k. Ran tubing. 7-21-67, B J acidized perfs. 3495/3519 at intervals w/1500 gal. 15% suspending acid. Washed perfs. w/4 BA ~~trucks~~ in 1/2 bbl. stages for 2 hours. Flushed w/15 bbls. treated water. Dropped 24 - 7/8" RCN ball sealers at intervals. Good ball action, but no ball out. Swabbing. 7-24-67 - BJ acidized perfs. 3495-3519 w/6000 gals. 28% HCL suspending acid with SA-4 down tubing. Flushed w/87 bbls. treated fresh water. Dropped 23 - 7/8" RCN ball sealers at intervals. Balled out w/21 balls on formation. Released ball sealers and completed flush. Swabbing. 7-28-67 Schlumberger perf. 4 1/2" casing 3591, 3659, 64, 68, 75, 87, 89 (7 holes) w/ 1 jet shot each interval, using 3 3/8" OD cased gun, 13 1/2 gram hyperjet RA charge, 0.45" dia. hole. Ran tubing. 7-29-67 BJ, acidized perfs. 3591 to 3689 at intervals w/1500 gals. 15% NE HCL down 2" tubing. Flushed w/16 bbls. treated fresh water. Dropped 11 - 7/8" RCN ball sealers at intervals. Balled out twice. Released ball sealers and completed flush. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 7-31-67

APPROVED BY J. E. Edison TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: