

JUL 14 11 34 AM '67

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico "J" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Cato - San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Sun Oil Company	New Mexico "J" State
3. Address of Operator	9. Well No.
P. O. Box 2792, Odessa, Texas 79760	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	Und. Cato - San Andres
THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7 S</u> RANGE <u>30 E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4201' Gr.	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11 p.m. 7/10/67. Ran 7 jts. 8 5/8" OD, 20# casing seated @ 281'. Cemented with 225 sks (337 ft.³) Incor 2% CaCl₂, 1/4# sk Flocele. Mixing temperature: est. 80°F; est. formation temperature: 64°; est. strength at time of test 750 psi. In place 15 1/4 hours prior to test. Circulated appx. 20 sacks cement. Tested casing 800#, 30 minutes, o.k.

Note: Approval for setting 280' surface pipe and using 225 sks cement by Mr. Joe Ramey, 7-10-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. EdsonTITLE Area SuperintendentDATE 7-13-67

APPROVED BY _____

TITLE _____

DATE 7/13/67

CONDITIONS OF APPROVAL, IF ANY: