

P. O. BOX 2088

0 + 4 NMOCD Hobbs
1 File

DD OF SUPPLY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	USE GAS
OPERATOR	
OPERATION OFFICE	

Address

Other (Please explain)

New Well

Change in Transporter of:

Effective

January 1, 1984

7:00 A.M.

If change of ownership give name and address of previous owner ARCO OIL & GAS COMPANY P.O. Box 1710, Hobbs, New Mexico 88240

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	County
L. C. Harris	8	Cato San Andres	State, Federal or Fee Fee	
Location				
Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section	T	R	Range	County
15	8S	30E	Chaves	

DESTINATION OF TRANSPORTATION Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Permian Corporation</u>					Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, Texas 77001</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Cities Service Oil Company</u>					Address (Give address to which approved copy of this form is to be sent) <u>Box 300, Tulsa, Okla. 74102</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>15</u>	Twp. <u>8S</u>	Rge. <u>30E</u>	Is gas actually connected? <u>Yes</u>	When <u>8-9-68</u>

If this production is commingled with that from any other lease or pool, give commingling order numbers:

Designate Type of Completion - (X)		Oil well	Gas well	New well	Recompleted	Deep well		
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth		
Perforations						Depth Casing Shoe		

[illegible]

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

DATE FIRST NEW OIL RUN TO TANKS	DATE OF TEST	PRODUCING METHOD (Flow, pump, gas lift, etc.)	
LENGTH OF TEST	TUBING PRESSURE	CASING PRESSURE	CHOKER SIZE
ACTUAL PROD. DURING TEST	OIL - BBLS.	WATER - BBLS.	GAS - MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chase Size

OIL CONSERVATION DIVISION

APPROVED: JAN 4 1984, 19

BY _____ ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the desired tests taken on the well in accordance with sub E 111.

All sections of this form must be filled out completely for all active, inactive and completed wells.

Fill out only Sections I, II, III, and VI for changes of name, address, number of trips, rates, or other such change of conditions.

Separate Form C-104 must be filed for each pool in which
estimated yield.

Vice President
(1/19)

December 30, 1983
(date)