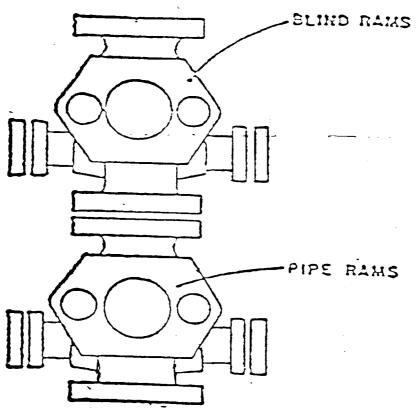
## STATE OF NEW MEXICO ENERGY AND MIMERALS DEPUREMENT

CHUT AND MEDIETHALD	- : "	 <u> </u>
DISTRIBUTION		_
SANTA FE		
PILE		 
U.S.G.S.		
LAND OFFICE		

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

	OIL CONSERVA	HON DIVISION	Form C-123
DISTRIBUTION	P. O. BOX		Revised 10-1-78
SANTA PE	SANTA FE, NEW	MEXICO 87501	
FILE			Sa. Indicate Type of Lease
U.S.C.S.			State Fee X
LAND OFFICE			S. State Ct. 6 Gas Leose No.
OPERATOR			
			mmmmm
SUNDRY NO	DTICES AND REPORTS ON A	( ) TO A DIFFERENT RESERVOIR.	
			7. Unit Agreement Name
OIL X WELL O	THER-		
			8. Farm of Lease Name
Name of Operator ARCO Oil and			L. C. Harris
Division of Atlantic Ric	hfield Company		9. Well No.
. Address of Ciperator			
P. O. Box 1710, HOBBS, N	ew Mexico 88240		8
Location of Well			10. Field and Pool, or Wilacat
. Electrical of wall	South	1980	Cato San Andres
UNIT LETTER 0 660	FEET FROM THE SOULII	LINE AND FEET FI	""" """"""""""""""""""""""""""""""""""
			- (////////////////////////////////////
East	15 TOWNSHIP 8S	30E	//////////////////////////////////////
THE LINE, SECTION	TOWNSHIP		
mmmmmm	15. Elevation (Show whether L	OF RT GR etc.	12. County
	( )	er, m, on, every	Chaves
	4160' GR		CHAVES
6. Check Appr	opriate Box To Indicate Na	ature of Notice, Report or	Other Data
			ENT REPORT OF:
NOTICE OF INTER	TION TO:	30002401	
		<u></u>	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CABING		OTHER	
	5 77		
OTHER Add Perfs Same Zone	& Treat X		
17. Describe Proposed or Completed Operation		ile and give pertinent dates include	ing estimated date of starting any proposed
7. Describe Proposed or Completed Operation	ons (Clearly state all pertinent deta	its, and give pertinent deres, include	
work) SEE RULE 1103.			
RU, install BOP & POH w/	somplessy Set CIRP	@ 3350' & cap w/35' c	mt. Run GR-CCL. Spot
RU, install BUP & PUH W/	compi assy. Set Cibi	Com Androg 11/1 I	c 0 3212 13 23 25 37
50 gals 10% acetic acid	3200-50'. Perforate	upper San Andres W/I J	s @ 3212, 13, 23, 25, 37,
38, 39, 40, 41, 42' = 10	.49" holes. RIH w/pl	kr, set pkr @ 3100'.	Acidize perfs 3212-3242'
w/5000 gals 28% NEA in 2	stages, flush to top	perf w/wtr. Swab loa	d and test. POH w/pkr.
W/J000 gars 20% M2H IN 2	n to production		
RIH w/compl assy & retur	n to production,		
	•		
~			
B. I hereby certify that the information above	a is the and complete to the heat of	f my knowledge and belief.	
B. I hereby certify that the information abov	e 15 true and complete to the best of	- · · · · · · · · · · · · · · · · · · ·	
	1	•	
1181 N/11. M	wine.	Drlg. Engr.	DATE 8/27/82
ICHEO / KILLINGY /			
Ç	$\mathcal{T} \to \mathbb{R}^{\frac{n}{2}}$		1982
•	*1715		DATE



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lesso Name	L. C. Harris
Well No	8
Location	660' FSI & 1980' FEL

Sec 15-8S-30E, Chaves County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.