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DISTRIBUTION NEW MEXICO OIL CO		OOIL CONSERVATION COMMISSION DUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TR. LAND OFFICE Orig&4cc: OCC, Hobbs				
TRANSPORTER GAS	cc: Region	nal Office		
Cperator STNCI AT D. OT		rporation Merged:		
Address	BUSCAVA March			
Reason(s) for filing (Check	proper box)	3240 Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil	Dry Gas	•	
Change in Ownership	Casinghead Gas	Condensate First report	of casing head gas transpor	
If change of ownership giv and address of previous ov				
. DESCRIPTION OF WEI	LEAND LEASE Lease No. Well No. F	Pool Name, including Formation	Kind of Lease	
L. C. Harri	-	Cato - San Andres	State, Federal or Fee Fee	
Location Unit Letter 0	. 660 Feet From The South	Line and 1980 Feet F	rom The Rast.	
15	ac	207		
Line of Section	Township 85 Ran	nge 30E , NMPM,	Chaves County	
Name of Authorized Transpo			approved copy of this form is to be sent)	
Mobil Pipe Line		Box 900, Dallas, Te	xas (Attn: Mr. Don Kennedy) approved copy of this form is to be sent)	
Name of Authorized Transpo				
If well produces oil or liquid	Unit Sec. Twp. F	Rge. Is gas actually connected?		
give location of tanks.	P 15 8S	30E Yes	August 9, 1968	
. COMPLETION DATA		Well New Well Workover Deepe		
Designate Type of C	Date Compl. Ready to Prod.	Total Depti:	P.B.T.D.	
Date Spudded	Date Compi. Reday to Prod.	Total Depa.	7.5.1.5.	
Elevations (DF, RKB, RT, (GR, etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASIN	G, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH SET	SACKS CEMENT	
		ust be after recovery of total volume of loa this depth or be for full 24 hours)	d oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To			Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back	pr.) Tubing Pressure	, Casing Pressure	Choke Size	
I. CERTIFICATE OF CO	MPLIANCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the r	ules and regulations of the Oil Conser	vation APPROVED	, 19	
Commission have been c	omplied with and that the information ete to the best of my knowledge and t	given	Miss	
		TITLE		
4		This form is to be filed	d in compliance with RULE 1104.	
wed!	(Signature)	If this is a request for	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
•	Superintendent	tests taken on the well in	accordance with RULE 111. m must be filled out completely for allow-	
	(Title)	All sections of this for able on new and recomplete	ed wells.	

(Date)

October 18, 1968

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.