-	NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104
F	SANTA FE	REQUEST 神母	AND C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORTOIL AND NATURAL GAS Orig&4cc: OCC, Hobbs 0 29 14 167		
-	LAND OFFICE	cc: Regional Office		·
	TRANSPORTER GAS	cc: Partner cc: file		
I.	OPERATOR  CC. TILD    PRORATION OFFICE			
	SINCLAIR OIL & GAS COMPANY			
ŀ	Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion  Oil  Dry Gas    Change in Ownership  Casinghead Gas  Condensate			
L				
]	f change of ownership give name and address of previous owner		······	1
п.	ESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation R-32-80 Kind of Lease Lease No. Well No. Pool Name, Including Formation R-32-80 Kind of Lease			
	Lease No. Lease No. 8 Undesignated-Cato-San Andres Extate, Federal or Fee Fee			
	Location 0 660 Feet From The South Line and 1980 Feet From The East			
	Line of Section 15 Tow	mship 8S Range 3	30E , NMPM,	CITAVES COUNT
<b>II</b> .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil Scurlock Oil Company	X of Condensate	428 Mid-America Bldg.	Midland, Texas 79701
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	yed copy of this form is to be sent)
	None	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	?n
	If well produces oil or liquids, P 15 8S 30E No			
137	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
1 .	Designate Type of Completio		New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 36501	P.B.T.D. 3614 '
	7-3-67 Elevations (DF, RKB, RT, GR, etc.)	7-12-67 Name of Producing Formation	Top Oil/Gas Pay 3465'	Tubing Depth 33851
		San Andres	5405	Depth Casing Shoe 36501
	Perforations 3465-69-72-75-	79-82-84-86' 50-54-60-61'		36501
	3529-31-33-39-50-54-60-61' TUBING, CASING, AND		DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	2821	200
	12 <sup>†</sup> " 7–7/8"	<u>4-1/2"0D</u>	3650 •	275
	1-1/0			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
v	able for this dep		Producing Method (Flow, pump, gas lift, etc.)	
	Date First New Oil Bun To Tanks 7-12-67	7-13-67	Flowing	Choke Size
	Length of Test 8 hrs.	Tubing Pressure	Casing Pressure O#	-24/64"
	Actual Prod. During Test	Oil-Bbls. 59	Water-Bbls.	Gas-MCF 28
	90 Bbls. 59 51			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
V	. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			APPROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ВУ	
	1 K		TITLE	a compliance with RULE 1104.
	The m		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,	
	(Signature)			
	Superintendent			
	(Title)			
	July 13, 1967 (Date)		well name or number, or transp	Unter, or other such start
		1=/	Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply
			), <del></del>	