	. OF COPIES RECE	IVER I									
	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104								
SAN	NTA FE		DECLIECT FOR ALLOWARIE Supersedes O						Supersedes Old	C-104 and C-110	
<u> </u>	FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 57 200							,	
	u.s.g.s.										
	LAND OFFICE		7.0, 1.0, 1.0, 1.0, 1.0, 1.0, 1.0, 1.0, 1								
$\vdash$		OIL									
TR	TRANSPORTER	GAS									
OPI	ERATOR										
	ORATION OF	TICE									<del></del>
Operator											
İ	Shell 0il	Company									
Reco New Reco Charl If ch and	son(s) for filing Well ompletion ringe in Ownershi lange of owners address of pre-	ship give name vious owner	Chand Oil Casir LEASE Well	ge in Tran	l Name, In	Dry Gas Condens cuding Fo	rmation dres)		tive 7-30-68  Kind of Lease State, Federal or Fee		Lease No.
	Unit Letter	23 Tov	Fee	8-S	South	Line	30-E	, NMP1	Feet From The	West	County
Na	me of Authorized Mobil Pip	OF TRANSPOR Transporter of Oil eline Compa	ny	or Conde	tizate		P.O.	Box 90	to which approved cop  O Dallas, Tex  to which approved cop	as 75221	
Na	Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗀 Cities Service Oil Company						Bartlesville, Oklahoma 74003				
lf v	well produces of re location of ta	l or liquids,	Unit	Sec.	Twp. 8-S	P.ge. 30-E	Is gas act	ually connec		0-68	

Same Res'v. Diff. Res'v. IV. COMPLETION DATA Workover Gas Well New Well Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

OH WELL	able for this depth of be for fair 24 hours						
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				

Gravity of Condensate **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Original Signed By K. W. LAGRONE

(Signature)

Division Production Superintendent

(Title)

September 20, 1968

K. W. Lagrone

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SEP 26 1968

ginol Signed By

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

APPROVED

BY.

TITLE .