UNIT! STATES

| | 5. LE | | | |
|--|--------------------------------------|--|--|--|
| NM 0276225 | | | | |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| - | | | | |
| | 7. UNIT AGREEMENT NAME | | | |
| | 8. FARM OR LEASE NAME | | | |
| Brown Federal | | | | |
| | 9. WELL NO. | | | |
| | 3 | | | |
| | 10. FIELD OR WILDCAT NAME | | | |
| | Cato (San Andres) | | | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY O | | | | |
| | Sec. 22, T-8-S, R-30-E | | | |
| | 12. COUNTY OR PARISH 13. STATE | | | |
| | Chaves New Mexico | | | |

| DEPARTMENT OF THE INTERIOR | NM 0276225 |
|--|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME |
| reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil 🖼 gas 🗇 | Brown Federal |
| well W well other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 3 |
| Shell Oil Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Cato (San Andres) |
| P.O. Box 1509, Midland, Texas 79702 | 11. SEC., T., R., M., OR BLK. AND SURVEY OF |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) | Sec. 22, T-8-S, R-30-E |
| AT SURFACE: 660' FEL and 1980'FSL | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: Same | Chaves New Mexico |
| AT TOTAL DEPTH: Same | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD |
| | 4169' DF |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPO | 79 (NOTE: Report results of multiple completion or zon change on Form 9–330.) |

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Pull prod. equipment.
 - Spot 30 sx cmt @ TD (est 290' of fill for 30 sx cmt).
 - Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
 - Cut $5\frac{1}{2}$ " csg from as deep as possible.
 - Spot 200 sx cmt @ stub before pulling out csg (est 240' of fill for 200 sx cmt in 14" hole).
 - Spot 100 sx cmt above top of salt @1150' (est 300' of fill for 100 sxcmt in 9" hole).
 - Spot 50 sx cmt from 504 upward. Top of cmt must be 50 up inside 9 5/8" csg (est 70' of fill inside 9 5/8" csg).
 - 8. Spot cmt in 9 5/8" @ surf from btm of cellar down 20'.
 - Mark location w/4" OD steel pipe @least 4' above GL w/"Brown Federal No. 3, Sec. 22-8S-30E" welded on pipe.

| Subsurface Safety Valve: Manu. and Type | Set @ | Ft |
|---|--------------|----|
| 18. I hereby certify that the foregoing is true and correct G.W. Tullos SIGNED | 6-7-79 | |
| APPROVED BY LATE TITLE TITLE TO ACTIONS OF APPROVAL IF ANY: | AUG 2 2 1979 | |
| CONDITIONS OF APPROVAL IF ANY: | | 7. |