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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUEST	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	AND OFFICE					
	TRANSPORTER OIL					
	OPERATOR GAS					
1.	PRORATION OFFICE					
Operator						
		Shell Oil Company (Western Division)				
Address D						
P. 9. Bex 1509 Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain))			
New We!l Change in Transporter of:		1 (0				
	Recompletion	Oil Dry Go	= 1	-1-00		
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND		1712	Lease lease No.		
	Lease Name Brown Federal	Well No. Pool Name, Including F 3 Cate (San And				
	Location	3 COSO (UMIN 145)	1240/	rederal or respectation in 1980 276225		
	Unit Letter	Feet From The Bast Lir	ne and 1980 Feet	From The South		
	Line of Section 22 Tow	rnship 8-8 Range 30	, NMPM, Cal	County		
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	\S			
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
	Mebil Pipeline Comp		P. O. Bez 900 Bell			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	I 22 8-8 30-E	No			
	If this production is commingled wit	h that from any other lease or pool.	give commingling order numbe	r:		
IV.	COMPLETION DATA					
	Designate Type of Completio	n - (X)	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	•					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>		Depth Casing Shoe		
	Perforations	Depin dasting since				
		TUBING, CASING, AN	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top allow-		
• •	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	ene life etc.)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Ptow, pump,	gus siji, etcij		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
			1			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			011 601165	TRUATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANC			`		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By K. W. LAGRONE (Signature) Division Production Superintendent (Title) December 28, 1967		APPROVED JAN 2 356 , 19			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this for	rm must be filled out completely for allow- ted wells.		
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Da	ite)	well name or number, or tra	naporter, or other auch change of condition.		
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			

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