

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Dry Hole
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

7. Unit Agreement Name
8. Farm or Lease Name
Schram
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Sunray Oil Company
3. Address of Operator
P. O. Box 1416, Roswell, New Mexico
4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 24 TWP. 6S RGE. 31E NMPM

12. County
Chaves

15. Date Spudded <u>7-13-67</u>	16. Date T.D. Reached <u>7-21-67</u>	17. Date Compl. (Ready to Prod.) <u>P&A 7-24-67</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4530 DF</u>	19. Elev. Casinghead <u>4540 Est.</u>
20. Total Depth <u>4200'</u>	21. Plug Back T.D. <u>Surface P&A</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools <u>0-4200'</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name
None P&A
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Density and Laterolog
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>356</u>	<u>11"</u>	<u>250 SXS reg 2% CaCl₂</u> <u>(Cmt circ. to surface)</u>	<u>0</u>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
P&A 7-24-67
Production Method (Flowing, gas lift, pumping - Size and type pump)
P&A
Well Status (Prod. or Shut-in)
P&A
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Copy of open hole logs and deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Don Farris Don Farris TITLE Acting District Engineer DATE 7-24-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler					
T. any 1812	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 2074	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen 2750	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres 3185	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinberry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T.	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn.	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DST #1 4050-4100'				
			Rec. 590' IM, 90' IF muddy SW w/sulphur odor, NS oil or gas.				
			15 min IFP 27#, FFP 42#				
			1 Hr. ISIP 1374#, 1 Hr. IFP 42#,				
			FFP 106#				
			1 1/2 Hr. FSIP 1395#, IHP 2192#, FHP 2202#.				
			CORE #1 3946-4004'				
			3946-56' Dense brown to tan dol. w/few tight vert. frags.				
			3956-58' Dense brown to tan dol. w/sli FFP, sli bleeding SW.				
			3958-63' Dense brown to tan dol.				
			3963-65' Dense brown to tan dol., very sli FFP, sli bleeding SW.				
			3965-69' Dense brown dol.				
			3969-90' Dense sli fractured tan to brown dol. w/few anhy inclusions. Bleeding oil & SW.				
			3990-4009' Dense tan dol. w/occasional shale partings. Scattered PPP, bleeding oil, gas & SW.				
			CORE #2 4061-4119'				
			4061-82' Brown dol., sli bleeding oil, gas & wtr.				
			4082-91' Brown dol. w/anhy inclusions. Bleeding oil, gas & wtr.				
			4091-93' Dense gray tan dol. w/shale partings				
			4093-98' Tan dol. w/vert frags. Fair FFP				
			4098-4103' Dense tan shaly dol.				
			4103-09' Tan brown dol. w/vert frags. Sli bleeding oil, gas & wtr.				
			4109-19' Dense liny gray dol. w/shale partings and anhy inclusions.				