							G 5		
NO. OF COPIES RECEIVED	o						A. For	ာ် ၄-105	<u>.</u>
DISTRIBUTION				•= 0 9 =	:: .:*			rised 1-	
SANTA FE							5 Indi	cate Ty	pe of Lease
FILE			MEXICO OIL O				stat	e_	` ? Fee T
J.S.G.S.	- - '	FELL COMPL	ETION OR RI	COMPLETIC	JN REPURI	AND L	5. State	की क	Gas Lease No.
AND OFFICE	- - - .				1.57		!	4	<i>y</i> ,
PERATOR							7777	\overline{m}	mmikki
T ERATOR									
. TYPE OF WELL							7 Unit	Agreem	ent Name
	011						7. 0	rigioein	ent name
TVD5 4- 4-1-	OIL WEL	GAS WEL		OTHER	Dry Hole			 -	
TYPE OF COMPLET							1		se Name
WELL OVER		N BAC		OTHER	P&A		Sch		
Name of Operator							9. Well	No.	
Sunray BI 01. Address of Operator	1 Company						1	. , .	
							10. Fie	ld and F	Pool, or Wildcat
P. O. Box 11.	16. Rossel	1. New Mex	ri.co				WI	ldcat	b
Location of Well	1						11111	1111	mmi
								/////	
IT LETTER P	6	60	Sou	th	660				
III LETTEN	LOCATED	FEET	FROM THE	LINE AN	mmini	FEET FR	ом 12. Cou	inty	<i>1144444</i>
East Line of Si	2),	68	RGE. 315 N				///	-	
			te Compl. (Ready	to Prod 1	Flouritions (DE	DVD D	T CP ata		ev. Cashinghead
	_		7-24-67	10 1100.)	4530 III		I, GR, etc./		isko Est.
7-13-67	7-21-67	g Back T.D.		tiple Compl., H			- t N		·• · · · · · · · · · · · · · · · · · ·
• •	l l		Many	tripre Compr., H		vais in ed By i	lotary Tools		Cable Tools
4200¹		ace P&A				<u>→ :</u>	0-42001		
Ione Pt. Type Electric and Ot					***		2		Made Well Cored
None Page 15. Type Electric and Ot GR-Density a			ASING RECORD (Report all string	gs set in well)		2		No
3. Type Electric and Ot		CA	ASING RECORD (Report all string HOLE SIZE		ENTING F			Well Cored
Hone P&. 5. Type Electric and Ot GR-Density a	nd Laterol	CA FT. DEP1					RECORD		Well Cored Yes
Ione Page 5. Type Electric and Ot GR-Density as 3.	weight LB.	CA FT. DEP1	TH SET	HOLE SIZE	250 SX3	reg 2	RECORD S CECL2		Well Cored Yes AMOUNT PULLER
Ione Page 5. Type Electric and Ot GR-Density as 3.	weight LB.	CA FT. DEP1	TH SET	HOLE SIZE	CEM	reg 2	RECORD		Well Cored Yes AMOUNT PULLER
Tone Page 5. Type Electric and Ot GR-Density as 3.	weight LB.	CA FT. DEP1	TH SET	HOLE SIZE	250 SX3	reg 2	RECORD		Well Cored Yes AMOUNT PULLER
Tone Page 5. Type Electric and Ot GR-Density and Ot GR-Density and Ot GR-Density and Other State and Other Sta	WEIGHT LB.	CA/FT. DEPT	TH SET	HOLE SIZE	250 SXS (Cat cire	reg 2	RECORD S CaCl ₂ Surface)	27. Was	Well Cored Yes AMOUNT PULLED O
Icne Page 1. Type Electric and Ot GR-Density and Other Gr-Density	WEIGHT LB.	FT. DEPT	TH SET	HOLE SIZE	250 SXS (Cat cire	reg 2	RECORD CECL2 SUFFACE) TUBING	RECORD	Well Cored Yes AMOUNT PULLED
Type Electric and Ot GR-Density a . CASING SIZE 8 5/8*	WEIGHT LB.	CA/FT. DEPT	TH SET	HOLE SIZE	250 SXS (Cat cire	reg 2	RECORD S CaCl ₂ Surface)	RECORD	Well Cored Yes AMOUNT PULLED O PACKER SET
Hone Pa. Type Electric and Ot GR-Density a CASING SIZE 8 5/8*	WEIGHT LB.	FT. DEPT	TH SET	HOLE SIZE	250 SXS (Cat cire	reg 2	RECORD CECL2 SUFFACE) TUBING	RECORD	Well Cored Yes AMOUNT PULLED
Tone Page 1. Type Electric and Ot GR-Density as . CASING SIZE 8 5/8*	WEIGHT LB.	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cant circ	reg 2	TUBING O	RECORU	Well Cored Yes AMOUNT PULLED O PACKER SET
Tone Page 1. Type Electric and Ot GR-Density as . CASING SIZE 8 5/8*	WEIGHT LB.	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cat circ	reg 2	TUBING O	RECORU	Well Cored Yes AMOUNT PULLED O PACKER SET
Tone Re. Type Electric and Ot GR-Density and Ot CASING SIZE 8 5/8**	WEIGHT LB.	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cant circ	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
Icne B. Type Electric and Ot GR-Density and Ot CASING SIZE 8 5/8**	WEIGHT LB.	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cat circ	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
Tone Re. Type Electric and Ot GR-Density and Ot CASING SIZE 8 5/8**	WEIGHT LB 21.5 L TOP nterval, size and	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cat circ	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
Rone Page 5. Type Electric and Ot GR-Density as 3. CASING SIZE 8 5/8*	WEIGHT LB 21.5 L TOP nterval, size and	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cat circ	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
Rone Page 5. Type Electric and Ot GR-Density as 3. CASING SIZE 8 5/8*	WEIGHT LB 21.5 L TOP nterval, size and	FT. DEPT	TH SET	NT SCREEN	250 SXS (Cat circ	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
Rone Record of the Density and Otto the Density and Otto the Density and State and St	WEIGHT LB., 24 L TOP Interval, size and	INER RECORD BOTTOM	SACKS CEMEI	NT SCREEN 32. DEPT	250 SXS (Cat cire 30. N SIZE ACID, SHOT, H INTERVAL	FRACTU	TUBING F	RECORIT	Well Cored Yes AMOUNT PULLED O PACKER SET
CASING SIZE 8 5/8*	WEIGHT LB., 24 L TOP Interval, size and	INER RECORD BOTTOM I number)	SACKS CEMEI	NT SCREEN 32. DEPT	250 SXS (Cat cire 30. N SIZE ACID, SHOT, H INTERVAL	FRACTU	TUBING FOR DEPTH SET	RECORIT SQUEE KIND Status (F	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED
S. Type Electric and Ot (B-Density a) CASING SIZE 8 5/8** SIZE Perforation Record (I	WEIGHT LB., 24 L TOP Interval, size and	INER RECORD BOTTOM	SACKS CEMEI	NT SCREEN 32. DEPT	250 SXS (Cat cire 30. N SIZE ACID, SHOT, H INTERVAL	FRACTU	TUBING FOR DEPTH SET	RECORIT SQUEE KIND	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 8 5/8* SIZE 1. Perforation Record (I	WEIGHT LB., 24 L TOP Interval, size and	INER RECORD BOTTOM I number)	SACKS CEME SACKS CEME Prod'n. For	NT SCREEN 32. DEPT	250 SXS (Cat cire 30. N SIZE ACID, SHOT, H INTERVAL	FRACTUI	TUBING FOR DEPTH SET	RECORI	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 8 5/8* SIZE 1. Perforation Record (1	WEIGHT LB 214 L TOP Interval, size and	INER RECORD BOTTOM I number)	SACKS CEMEI	SCREEN 32. DEPTI	30. N SIZE ACID, SHOT, H INTERVAL	FRACTUI	TUBING F DEPTH SET	RECORI	Well Cored Yes AMOUNT PULLED O PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 8 5/8* Casing Size 8 5/8* Size Perforation Record (I	WEIGHT LB 214 L TOP Interval, size and	INER RECORD BOTTOM Inumber) Ction Method (FI PLA Choke Size	SACKS CEMEI SACKS CEMEI Prod'n, For Test Period	SCREEN 32. DEPTI	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING OF DEPTH SET	RECORIT T SQUEE D KIND	Well Cored Yes AMOUNT PULLED O PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 8 5/8* Casing Size 8 5/8* Size Perforation Record (I	WEIGHT LB., 21.5 L TOP Interval, size and Hone Produ Hours Tested	INER RECORD BOTTOM Inumber) Ction Method (FI	SACKS CEMEI SACKS CEMEI Prod'n, For Test Period	SCREEN 32. DEPTI RODUCTION umping — Size a	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING OF DEPTH SET	RECORIT T SQUEE D KIND	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
CASING SIZE 8 5/8* CASING SIZE 8 5/8* Casing Size 7 211-6 The First Production RA 7-211-6 The of Test Tubing Press.	WEIGHT LB., 24.5 L TOP Interval, size and Home Produ 7 Hows Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated Hour Rate	SACKS CEMEI SACKS CEMEI Prod'n, For Test Period	SCREEN 32. DEPTI RODUCTION umping — Size a	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING OF DEPTH SET	RECORIT Squee Children Grant Gran	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
CASING SIZE 8 5/8 SIZE Perforation Record (I	WEIGHT LB., 24.5 L TOP Interval, size and Home Produ 7 Hows Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated Hour Rate	SACKS CEMEI SACKS CEMEI Prod'n, For Test Period	SCREEN 32. DEPTI RODUCTION umping — Size a	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING F DEPTH SET RE, CEMENT MOUNT AND Well S Water — Bbl.	RECORIT Squee Children Grant Gran	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
CASING SIZE 8 5/8* CASING SIZE 8 5/8* Casing Size 7 211-6 The First Production RA 7-211-6 The of Test Tubing Press.	WEIGHT LB., 24.5 L TOP Interval, size and Home Produ 7 Hows Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated Hour Rate	SACKS CEMEI SACKS CEMEI Prod'n, For Test Period	SCREEN 32. DEPTI RODUCTION umping — Size a	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING F DEPTH SET RE, CEMENT MOUNT AND Well S Water — Bbl.	RECORIT Squee Children Grant Gran	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
CASING SIZE SIZE Perforation Record (I The First Production The of Test ow Tubing Press. Disposition of Gas (S	WEIGHT LB 21.5 L TOP Interval, size and Produ Produ Casing Pressure Fold, used for fue	INER RECORD BOTTOM Inumber) Ction Method (Fl PLA Choke Size Calculated Hour Rate Cl, vented, etc.)	SACKS CEMEI SACKS CEMEI Proding, gas lift, p Prodin. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTI RODUCTION umping — Size a Oil — Bbl.	30. SIZE ACID, SHOT, HINTERVAL and type pump) Gas — Mi	FRACTUI	TUBING F DEPTH SET RE, CEMENT MOUNT AND Well S Water — Bbl.	RECORIT Squee Children Grant Gran	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
CASING SIZE SIZE Perforation Record (I The First Production The of Test ow Tubing Press. Disposition of Gas (S List of Attachments Copy of open	WEIGHT LB., 214 TOP Items Produ Produ Casing Pressure Fold, used for fue	INER RECORD BOTTOM Inumber) Ction Method (Fl PLA Choke Size Calculated Hour Rate Cl, vented, etc.)	SACKS CEMENTS SACKS CEMENTS Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTI RODUCTION umping — Size a Oil — Bbl. Gas —	30. N SIZE ACID, SHOT, H INTERVAL and type pump) Gas — M	FRACTUI	TUBING FOR DEPTH SET	Status (F	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio
Type Electric and Ot IP-Density CASING SIZE 8 5/8* SIZE Perforation Record (I te First Production PA 7-21-6 we Tubing Press. Disposition of Gas (S	WEIGHT LB., 214 TOP Items Produ Produ Casing Pressure Fold, used for fue	INER RECORD BOTTOM Inumber) Ction Method (Fl PLA Choke Size Calculated Hour Rate Cl, vented, etc.)	SACKS CEMENTS SACKS CEMENTS Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTI RODUCTION umping — Size a Oil — Bbl. Gas —	30. N SIZE ACID, SHOT, H INTERVAL and type pump) Gas — M	FRACTUI	TUBING FOR DEPTH SET	Status (F	Well Cored Yes AMOUNT PULLED D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) as — Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Bustler	Southe	eastern	New Mexico				Northwe	estem Ne	w Mexico
	.812	T.	Canyon	Т.	Ojo A	lamo		т.	Penn. "B"
Salt									Penn. "C"
Salt		т.	Atoka	т.	Pictur	red Cliffs	s	т.	Penn. "D"
Yates2	2074	T.	Miss	T.	Cliff I	House		Т.	Leadville
7 Rivers		Т.	Devonian	Т.	Menef	ee		Т.	Madison
Queen	750	T.	Silurian	Т.	Point	Lookout		T.	Elbert
Grayburg		Т.	Montoya	Т.	Manco	s		Т.	McCracken
San Andres	31.85	Т.	Simpson	Т.	Gallu	P		т.	Ignacio Qtzte
Glorieta		т.	McKee	Ba	se Gree	nhorn		Т.	Granite
Paddock		Т.	Ellenburger	Т.	Dakot	a		Т.	
Blinebry		т.	Gr. Wash	т.	Morris	son		т.	
Tubb		Т.	Granite	Т.	Todil	ţo		Т.	
Drinkard		Т.	Delaware Sand	т	Entra	da		Т.	
									.
Cisco (Bough	C)	Т.		Т.	Penn	"A"		т.	
rom To	in Feet		Formation	N N		1	in Feet	ı	
		-	087 / 1 4050-		(0 a4)				
n. 590' IN min IFP 2 Mr. ISIP I P 106# L/2 MARK I	1, 90' III 27#, 772 1374#, 1	mud h2# Hr.	DST #1 4050- dy SW w/selpher LFP 42#, #, IMP 2192#, 1	odor, M	ŧ.		5.		
1. 590' IN min IFP 2 hr. ISIP 1 P 1064' 1/2 MARK 1 16-56' De 56-58' De 56-58' De	i, 90' III 27#, 777 374#, 1 tr. FSIP true browns browns browns	mud k2# Rr. 1395 m to m to m to	dy SW w/salphur IFP h2#, #, IHP 2192#, core #1 1946— tan dole w/su tan dole w/su tan dole tan dole, very	odor, M	#. ert. i ble	frace.	SW.		
1. 590' IN min IFP 2 Tr. ISIP 1 106# 1/2 MMMK 1 16-56' De 16-58' De 16-58' De 15-69' De	i, 90° III 27#, FFF 374#, 1 tr. FSIP tr. FSIP tr. FSIP tr. FSIP	mud 12# Hr. 1395 m to m to m to m to	dy SW w/salphur IFP 42#, #, IHP 2192#, core #1 1946— tan dole w/sew tan dole w/sli tan dole tan dole, very lo	odor, M FHP 2202 coh' tight v PPP, cl	#. ert. i ble	frace.	Sw.		Manding of 1 A St
1. 590' IN min IFP 2 pr. ISIP 1 pr. 181P 1 p	i, 90' IF 17#, FFP 1374#, 1 tr. FSIP tree browns browns browns tase browns browns	mud 12# Rr. 1395 m to m to m to m to m to	dy SW w/salphur IFP 42#, #, IHP 2192#, tan dole w/few tan dole w/sli tan dole	odor, M PHP 2202 tight v PPP, 11	ert. i ble , sli	fracs. oding blood	SW.	ions.	Meeding cil & SV.
1. 590' IN min IFP 2 hr. ISIP 1 P 1064' 1./2 MMMK I 1./2 MMMK I 1.	i, 90' IF 17#, FFP 1374#, 1 tr. FSIP tree browns browns browns tase browns browns	mud 12# Rr. 1395 m to m to m to m to m to	dy SW w/salphur IFP 42#, #, IHP 2192#, tan dole w/few tan dole w/sli tan dole	odor, M PHP 2202 tight v PPP, 11	ert. i ble , sli	fracs. oding blood	SW.	ions.	Riceding cil & SW., bleeding cil, gas &
1. 590' IN min IFP 2 Mr. ISIP 1 P 1066 L/2 MMMK I 1.66-56' De 56-58' De 56-69' De 59-90' De	i, 90' IF 17#, FFP 1374#, 1 tr. FSIP tree browns browns browns tase browns browns	mud 12# Rr. 1395 m to m to m to m to m to	dy SW w/sulphur IFP 42#, #, IHP 2192#, tan dole w/few tan dole w/sli tan dole tan dole, very le tured tan te bre le w/occasional	odor, M FHP 2202 tight v PPP, 13 sli PPP	ert. i ble , sli	fracs. oding blood	SW.	ions.	Meeding oil & SW., bleeding oil, gas &
0. 590' IN min IFP 2 Mr. ISIP 1 P 106# 1/2 MMMK I 56-56' De 56-56' De 63-65' De 63-65' De 69-90' De	i, 90° IF 1374, 777 1374, 1 17. FSIP 138 browns browns browns browns 138 browns sli Dense to	mud k2f Hr. 1395 m to m to m to m to m to m to m to	dy SW w/sulphur IFP 42#, #, IHP 2192#, CORE #1 1946— tan dole w/sli tan dole tan dole, very le tured tan te bre le w/occasional CORE #2 4061	odor, M FHP 2202 COL' tight v FPP, 13 sli PFF sum do c shale p	#. i ble , sli w/fe artin	fracs. oding blood	SW.	ions.	Reeding oil & SW., bleeding oil, gas &
1. 590' IN min IFP 2 Nr. ISIP 1 P 1064 L/2 MANK 1 56-56' De 56-56' De 58-69' De 59-90' De 90-1009'	i, 90° 18' 137' 14', 1 1 137' 14', 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mud h2# Hr. 1395 m to m to m to m to m to m to m to	dy SW w/salphur IFP 42#, #, IMP 2192#, CORE #1 1946- tan dole w/few tan dole w/sli tan dole tan dole, very lo tured ten to br lo w/occasional CORE #2 4061 i bleeding oil,	odor, M PHP 2202 tight v PPP, ti	ert. i ble , sli w/fe artin	fracs. eding bleed wanty	SW. ling SW.	ions.	Riceding cil & SW., bleeding cil, gas &
0. 590' IN min IFP 2 Mr. ISIP 1 P 106# 1./2 MMMK I 56-56' De 56-58' De 65-69' De 69-90' De 90-1009' 61-88' Br 82-91' Br	i, 90° III 1374, 777 1374, 1 12. FSIP 13. FSIP 14. FSIP 14. FSIP 15. FSIP 15. FSIP 15. FSIP 16. FSIP 1	mud h2# Rr. 1395 m to m to m to m to m to m do	dy SW w/salphur IFP 42#, #, IMP 2192#, tan dole w/few tan dole w/sli tan dole tan dole, very lo tured tan to bre lo w/occasional CORE #2 4061 i bleeding cil, nhy inclusions.	odor, M PHP 2202 tight v PPP, 11 sli PPP swa do s shale p lilp: gas & v Nlood s	ert. i ble , sli w/fe artin	fracs. eding bleed wanty	SW. ling SW.	ions.	Riceding cil & SV., bleeding cil, gas &
0. 590' IN min IPP 2 Nr. ISIP 1 P 1066 1/2 NNMK I 56-58' De 56-58' De 65-69' De 65-69' De 90-1009' 61-88' Rx 82-91' Rx 91-93' De	i, 90° is 276, 777 13766, 1 2. FSIP 1386 brown 1386 brown 1486 brown 1486 brown 1486 brown 1486 gray	mudial Rr. 1395 m to m t	dy SW w/salphur IFP 42#, #, IHP 2192#, tan dole w/few tan dole w/sli tan dole tan dole, very le tured tan te bre le w/occasional CORE #2 4061 bleeding cil, nhy inclusions. dele w/shale p	odor, M PHP 2202 tight v PPP, 11 sli PPP shale p hllp' gas & v Hloedin	ert. i ble , sli w/fe artin	fracs. eding bleed wanty	SW. ling SW.	ions.	Mleeding cil & SW., bleeding cil, gas &
1. 590' IN min IPP 2 IN. ISIP 1 P 1064 L/2 INNEE 1 56-56' De 56-56' De 56-65' De 56-65' De 56-69' De 59-90' De 90-1009' 61-82' Re 91-93' Re 93-98' Te	i, 90° is 1974, 777 is 1974, 777 is 1974, 777 is 1974	mudial Rr. 1395 m to m t	dy SW w/sulphur IFP 12#, #, IMP 2192#, tan dole w/few tan dole w/sli tan dole tan dole, very le tured tan te bre le w/occasional COME #2 1061 i bleeding oil, nhy inclusions. dele w/shale pet frees. Fair	odor, M PHP 2202 tight v PPP, 11 sli PPP shale p hllp' gas & v Hloedin	ert. i ble , sli w/fe artin	fracs. eding bleed wanty	SW. ling SW.	ions.	Mleeding cil & SW., bleeding cil, gas &
1. 590' IN min IPP 2 IN. ISIP 1 P 1064 L/2 INNEE I 56-56' De 56-56' De 53-65' De 53-65' De 53-65' De 59-90' De 90-4009' 61-82' Re 91-93' Re 93-98' Te 98-4403'	i, 90° is 276, 772 1376, 1 13. FSIP 13. FSIP 14. FSIP 14. FSIP 14. FSIP 15. FSIP 16.	mud 12/ Rr. 1395 m to m t	dy SW w/salphur IFP 42#, #, IHP 2192#, tan dole w/few tan dole w/sli tan dole tan dole, very le tured tan te bre le w/occasional CORE #2 4061 bleeding cil, nhy inclusions. dele w/shale p	odor, M PHP 2202 COh' tight v PPP, cl shale p chilp: gas & v Rleed n arting	ert. i ble , sli w/fe artin tr. g eil	frace. eding blood w anhy ge. S	ing SW.	ions. d PPP	Miceding cil & SW., bleeding cil, gas &