Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.		TO TRA	<u>ANSP</u>	ORT OI	<u>L AND NA</u>	TURAL G				
Operator KELT OIL & GAS, INC.							Well API No. 30-005-20109			
Address	WELL, N	M 8820	02							
Reason(s) for Filing (Check proper box)					Oth	ner (Please exp	lain)			
New Well		Change in								
Recompletion	Oil	10 73	Dry G		(OXY T	O TRIDEN	T ASSIG	NMENT EI	FECTIVE	8/30/91)
Change in Operator If change of operator give name	Casinghea	d Gas X	Conde	nsate						
and address of previous operator						·				<u></u>
II. DESCRIPTION OF WELL Lease Name	AND LEA		15. 15							
CATO SAN ANDRES UNIT 86 CATO SAN								of Lease No. Federal or Fee		ease No.
Unit Letter F	. 198	3O	Feet F	mm The	NORTH Lin	e and 198	30 E	et From The	WEST	Line
Section 14 Townshi	om	MPM,	P	CHAVES County						
III. DESIGNATION OF TRAN				30 EAS		WIFWI,		Offi	17110	Соингу
Name of Authorized Transporter of Oil	X	or Conder			Address (Giv	e address to w	hich approved	copy of this f	form is to be s	ent)
PRIDE PIPELINE CO.	P. O. BOX 2436, ABILENE, TX 79604									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 	Rge.	Is gas actuall	y connected?	When	?		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order num	ber:				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
		TIDDIO.	G . 07							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET		1	SACKS CEM	ENT
Trock Olac					DEF III SET			SAONO GENERAL		
		-								
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE							
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top all	owable for thi	depth or be j	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes	ŧ			Producing Me	thod (Flow, pi	ump, gas lift, e	tc.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	<u></u>							1		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	hod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	СОМР	LIAN	CF			T-0	l		
I hereby certify that the rules and regula	tions of the	Dil Conserv	ztion		(DIL CON	SERV	I NOITA	DIVISIC	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					[39],					
much a A	1.7				Date	Approve		· · · · · · · · · · · · · · · · · · ·		
Signatur (). \(\sigma\) General Petroleum engineer					By ORIGINAL SHONED BY MICHAEL STATEN					
Printed Name			Title		Title	Market and the control of		outerviti		
OCTOBER 16, 1991 Date	(50	5) 398 Teler	phone N							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.