

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
H. 1. 325570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. M. "A" Federal

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Chavero

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
11-8 S. - 33 E.

12. COUNTY OR PARISH
Wichita

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit letter L, 1980' from South line, and 660' from the west
line, Sec. 11, Township 8-S, Range 33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4375' etc.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. AIRC - Load hole with lease brine
2. Run 2-3/8" work string to 4375'.
3. Spot 15 sx cement plug across perfor 4331 to 4349'.
4. Locate free point, shoot and pull 4-1/2" casing (test 3800') TO 3710'.
5. Spot 50 sx cement plug from 50' inside 4-1/2" casing across stub
6. Spot 80 sx cement plug from 2450' to 2350' in open hole.
7. Spot 50 sx cement plug from 2050' to 1950' in open hole.
8. Spot 35 sx cement plug from 400' to 300' across 2-3/8" casing seat.
9. Spot 10 sx cement plug at surface, weld cap on 3-5/8". Install permanent marker.

Use Class "H" cement, mud laden fluid between plugs.

Additional Information on Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Price

TITLE

Engineer

DATE

7-31-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site abandoned for final inspection looking to approval of the abandonment.

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847 - 485

This well is no longer economical to produce.

Present productive formation: San Andres, Top 3614

Well is presently T.A.

Other formation tops: Yates 2387
Queen 3112