NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		-

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWARLE

Form C-104

FILE	. KEQUEST	FUR ALLOWABLE	Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND Ansport oil and natural	
LAND OFFICE	AGTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS, TEEFIVE.
TRANSPORTER OIL		****	- 144 9/
GAS	$\neg$		0077
OPERATOR			OCT 6 1337
PRORATION OFFICE			Π -
Operator			ARTEBIA, DEFIDE
Sunray DX 0il	Company	· · · · · · · · · · · · · · · · · · ·	UFFICE
Address			
	6 - Roswell, New Mexico		
Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Chartenson captain)	
Recompletion	Oil Dry Go	<del></del> 1	rroneously omitted when
Change in Ownership	Casinghead Gas Conde		etion papers on this well
,		was illed.	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE HEATIFIE	THE CHARLES SAI	a Andres
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
New Mexico "X" Federa	1 4 Chaveroo	State, Fede	ral or Fee Federal 025576
Location			
Unit Letter L ; ]	1980 Feet From The South Lir	ne and 660 Feet From	n The West
Line of Section 11 T	ownship 8-S Range	33-E , NMPM, Ch.	aves County
	RTER OF OIL AND NATURAL GA	Address (Cine address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	or Condensate		
The Permian Oil Comp		P. O. Box 3119 - Mid	land, Texas roved copy of this form is to be sent)
Name of Mathorized Transporter of C	delinguade Gde Go Dry Gde L	Address (office address to which app	roved topy of this form is to be sent,
	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.			
	A 10 8S 33E	No	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		4450	4428
7-27-67 Elevations (DF, RKB, RT, GR, etc.)	9-2-67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4379 GR	San Andres		4337
Perforations	July 12110100		Depth Casing Shoe
1 hole @ 4331,	4335, 4339, 4349		
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 20#	364	200 sxs (Circ)
7 7/8	4 1/2, 9.5#	4450	200 sxs (TOC-3710')
			i
TEST DATA AND REQUEST			il and must be equal to or exceed top allow
OIL WELL	<u></u>	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	26
Date First New Oil Run To Tanks	Date of Test		
9-2-67	9-2-67	Pump - 1 1/4" - 44" Casing Pressure	- 12 SPM
Length of Test	Tubing Pressure	1	· 1
24	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test			
75	_   14	61	17.4
6 4 6 WEST T			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	Length of 100t	Data: Goldonadio, Mino.	<b>G.</b> 2.1., 61 College
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting Method (pitot, buck pr.)	Tubing Pleasure (Bruc-III)	outing 1 lobours (on to	0.000
			777.011.001.011
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	TATION COMMISSION
		APPROVED	
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given		
above is true and complete to t	he best of my knowledge and belief.	BY	
•	-		<del></del>
		TITLE	
o har	1		n compliance with RULE 1104.
K. E. Janem for	John Hastings	If this is a request for all	owable for a newly drilled or deepene
(Si,	gnature)	well, this form must be accome tests taken on the well in accome.	nanied by a tabulation of the deviatio
District H	Engineer	Att sections of this form	must be filled out completely for allow
	Title)	able on new and recompleted	wells.
October 5.	. 1967	E:11 aut only Sections I	II III and VI for changes of owner
(Date)		well name or number, or transp	orter, or other auch change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.