

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI E*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sunray DX Oil Company	8. FARM OR LEASE NAME M. M. "X" Federal
3. ADDRESS OF OPERATOR P. O. Box 1416 - Roswell, New Mexico	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 660 FWL of Section 11, T-8-S, R-33-E, Chaves County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Chaveroo
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4379 GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-8-S, R-33-E
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 12-1/4" hole to 364'.
2. Set 8-5/8", 20#, J-55 csg @ 364'. Cmt w/200 sxs Reg. 2% CaCl₂. Circulated 15 sxs to surface. WOC 18 hrs. Test csg and BOP to 1000# for 30 min. OK.
3. Drilled 7-7/8" hole to 4450' (TD).
4. Ran open hole logs, GR-D, LL, MLL.
5. Set 4-1/2", 9.5#, J-55 csg @ 4450'. Cmt w/200 sxs Incore Pos. WOC 24 hrs. Tested csg to 1000# for 30 min. OK. PSTD 4428'. TOC 3710'.
6. Perforated interval 4405' - 4422'.
7. Acidized w/1000 gal XFW acid.
8. Squeezed perfs 4405' - 4422' to 6000# w/100 sxs Incore w/1# Gilsenite per sack in first 50 sxs. WOC 24 hrs.
9. Perforated interval 4331' - 4349'.
10. Acidized w/1000 gal XFW acid.
11. Frac w/20,000 gal ref. oil and 30,000# sand.
12. Swab and test.
13. Install pumping unit.
14. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. T. McClanahan C. T. McClanahan

TITLE

District Manager

DATE

9-6-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 8 1967

*See Instructions on Reverse Side J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.