

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-154
Supersedes Old C-104 and C-110
Effective 1-1-65

OIL-ONTS STORAGE SLATER 77

NAME OF WELL
LOCATION
COUNTY
TOWNSHIP
RANGE
SECTION
NEAREST TOWN
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

Owner
PAN AMERICAN PETROLEUM CORPORATION
Address
Box 68, Hobbs, New Mexico

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

Reason for filing (check proper box)
New Well ☐ OR ☒ Transporter oil
Redcompletion ☐ Oil ☐ Dry Gas ☐ Gas formerly vented
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership, give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Well Name San Andres Well No. 100 Pos. Name, Including Formation San Andres Kind of Lease Lease
Location Box 68, Hobbs, New Mexico State, Federal, or Fee Federal State Lease No. 0177517
Unit Letter U Feet From The South Line and 100 Feet From The West Line
Line of Section 4 Township 8-S Range 39-E N.M.P.M. CHAVIS County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
MOBIL Pipe Line Corp Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
UNITED SERVICE OIL Co. Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit 5 Sec. 24 Twp. 8 Rge. 30 Is gas actually connected? Yes When 8-3-63

If this production is commingled with that from any other lease or pool, give commingling order number

013-17

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D.F., R.K.D., R.T., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Press. During Test Oil-Bbls. Water-Bbls. Gals-MOF
Actual Press. Test-MOF/D Length of Test Bbls. Condensate/MOF Gravity of Condensate
Testing Method (Flow, gas lift, etc.) Tubing Pressure (Chart-14) Casing Pressure (Chart-14) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED BY John W. Runyan TITLE

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a log of the deviation tests taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allowable on new and reworking wells.

Fill out only Sections II, III, IV, and V for change of owner, well name, or transporter other than change of ownership.

So must be filed in pool in multiple