	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORTOIL AND NATURAL GA Ack Side)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85 AS	
•••	Pan American Petroleum Corporation				
	vd/ress				
	Box 68, Hobbs, New Mexico 88240 eason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion	Oil Dry Gas Casinghead Gas Condens			
	Change in Ownership				
1	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo.		or FeeFederal 0177517	
Cato "B" Federal 6 Cato San Andres State, Federal of Feer edera.					
	Unit Letter K ; 1980' Feet From The South Line and 1980' Feet From The West				
	Line of Section 14 Town			aves County	
	Line of Section 14 Town	hahip 0-0 Range y			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Scurlock Oil Co. Name of Authorized Transporter of Casi	X or Condensate	S Address (Give address to which approv 414 Mid American Bldg., Address (Give address to which approv	Midland, Texas	
		The Page	Is gas actually connected? Whe		
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 14 8 30	No		
	If this production is commingled with	h that from any other lease or pool, (give commingling order number:	CTB-171	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$ x	x	· · · · · · · · · · · · · · · · · · ·	
	Date Spudded 7-18-67	Date Compl. Ready to Prod. 7-27-67	Total Depth 36451	P.B.T.D. 36251	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	4144' RDB	San Andres	3477'	Depth Casing Shoe	
	Perforations 36451 34771 - 35181 36451				
	<u> </u>	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	295 1	260 SX	
	12 1/4"	<u> </u>	36451	300 sx	
		2 3/8"			
		DRALLOWARIE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow-	
v.	OIL WELL	able for this depth or be for full 24 hours)			
	Dute First New Oil Run To Tanks 7-27-67	Date of Test 7-27-67	Swab & Flow	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	18	200 Oil-Bbls.	65 Water-Bble.	Gas - MCF	
	Actual Prod. During Test 248	200	48 BLW	104	
	1				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float Test met / s	-			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
3/1	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			C. C. C. C. Tamid		
			BY	· ····································	
-	3 NMOCC-H		TITLE		
	l WEF		I south a second for allo	compliance with RULE 1104. wable for a newly drilled or deepened	
	1 Susp (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form ear the well in accordance with RULE 111.		
-	Area Superintendent		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Ticle) 7-28-67				
	(Date)		well name or number, or transpo	st be filed for each pool in multiply	

DEVIATION SURVEY

 DEPTH
 DEGREES OFF

 295'
 1 1/2

 785
 3/4

 1280
 3/4

 1632
 3/4

 2130
 1

 2518
 1/2

 2853
 3/4

 3122
 3/4

 3320
 3/4

The above is true to the best of my knowledge

Swopn to this 28th day of July, 1967

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Notary Public in and for the County of Lea, New Mexico My Commission Expires 6-18-67

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