

STATE OF NEW MEXICO
BY AUTHORIZING DOCUMENT
OIL CONSERVATION DIVISION
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87101

Form O-101
Revised 10-1-76

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

Address

P. O. BOX 5315 HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)

Other (please explain)

New Well

Change in Production

Recompletion

Oil

Dry Gas

Effective October 1, 1983

Change in Ownership

Consolidated Gas

Condensate

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., From State, Including Perforation	State of Lease	Lease No.
Cato B Federal	7 Cato San Andres	State, Federal or Free Federal	NM0177517

Location

Unit Letter C 660 Feet From The North Line and 1980 Feet From The West

Line of Section 23 Township 8 Range 30 NMM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	Box 1183 HOUSTON, TEXAS 77001

Name of Authorized Transporter of Gas	Address (give address to which approved copy of this form is to be sent)

If well produces oil or natural gas, give location of tanks.	Unit	Sec.	Comp.	Type	Is gas actually compressed?	When
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this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Depth, Diff. Prod.
Date Spudded	Hole Depth, ready to finish		Total Depth		P.B.T.D.		
Perforations (DF, RAB, RF, GI, etc.)	Depth of Perforation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

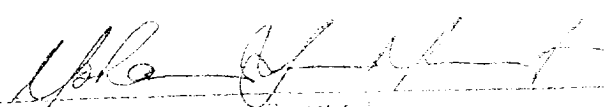
Date First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Shoe Size
Return Flow During Test	Shut-in	Water-hole	Gas-MCF

GAS WELL

Current Prod. Test-MCF/D	Length of Test	Bubble Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back flow)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shoe Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Vice President
(Title)

October 1, 1983
(Date)

OIL CONSERVATION DIVISION

OCT 5 1983

APPROVED

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 112.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well to the surface with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only portions I, II, III, and IV for change of permit, well name or location, or in perpetuity other such change or condition.

Separate forms (I-IV) must be filed for each well to be tested, completed wells.