

NEW OIL CONS. COMMISSION
Drawer DD
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
in other sections on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-155494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Winkler-Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cato

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T-8-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different depths.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & FWL -- Section 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4060' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Plug and abandon well following attached procedure.

RECEIVED

AUG 27 1985

DOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Shirley S. Jones

TITLE

Engineering Analyst

DATE

8-19-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED

PETER W. CHESTER

SEP 13 1985

*See Instructions on Reverse Side

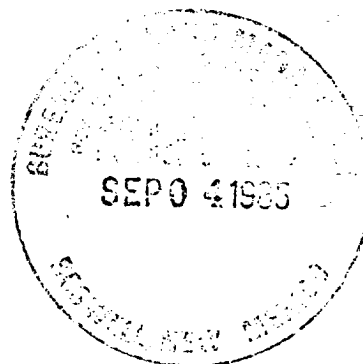
DEPARTMENT OF LAND MANAGEMENT
DOBBS, NEW MEXICO

WINKLER - FEDERAL #3

PLUG AND ABANDONMENT

1. Move in rig up service unit.
2. Pull rods: 135 - 5/8", 5 subs, 16' pump with gas anchor.
3. Nipple up BOPs. Pull tubing: 114 jts 2-3/8" 4.7# J-55 8rd.
 - 1 2-3/8" seating nipple
 - 1 2-3/8" x 3' perf nipple
 - 1 2-3/8" x 32' mud anchor.
4. Rig up wireline. Run gauge ring and junk basket to 3450'. Run 4-1/2" 9.5# CIBP and set at 3408'. Run and dump 35' cement plug on top of bridge plug.
5. Trip in hole with tubing to 2700'. Set 10 sack cement plug from 2600' to 2700'. Pull tubing to 587'.
6. Set 10 sack cement plug from 487' to 587'. Pull tubing to 50'.
This plug also needs to be in the annulus.
7. Set cement plug from 50' to surface. Pull tubing.
8. Pull 8-5/8 x 4-1/2" slips or cut off wellhead. Run 1" tubing to 50' between 8-5/8" and 4-1/2" casing. Circulate cement to surface. Pull 1" tubing.
9. Cut off all casing 3' below ground level. Weld on 1/2" plate cap. Weld on P & A marker as per attached drawing.
10. Rig down move out service unit. Clean location.

BT/sst
8-8-85



FIELD: Cato

LEASE: Winkler-Federal WELL NO. 3

DATE: 4/27/79 SPUDDED: 7/28/67 COMP. 8/4/67

ELEV: 4060' GL (Est)

LOCATION: 1980' FNL & 1980' FWL, Sec. 22, T-8-S,
R-30-E, Chaves County, New Mexico

Logs: Density, Microlaterolog, Laterolog

20 # 8-5/8 CSG. at 537 w/ 300 SX. Incor 2% CaCl
12-1/4" HOLE TOC Circulated

TOC 2570'

2-3/8" EUE 4.7# J-55 8Rd Tbg.

IPF: 63 B0 + 10 BAW/12 Hrs.

Perf 3458-85' (1 Hole/Ft) A/3000 Gal 28% (2 Stages) P1 Zone

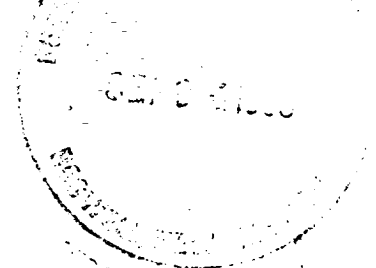
Perf 3509-16, 3524-57', (1 Hole/Ft) A/4000 Gal 28% (3 Stages)

Sqz. Perfs 3509-57' W/100 Sx. P2 Zone

J-55 9.5 # 4-1/2" CSG. at 3699' w/ 150 SX. Incor 12% Gel + 150 Sx
7-7/8" HOLE TOC 2570' (Temp Survey) 50/50 Pos. 2% Gel

Well TA'd
3/1/69
Uneconomical
To Operate

TD 3700'
PBD 3503'



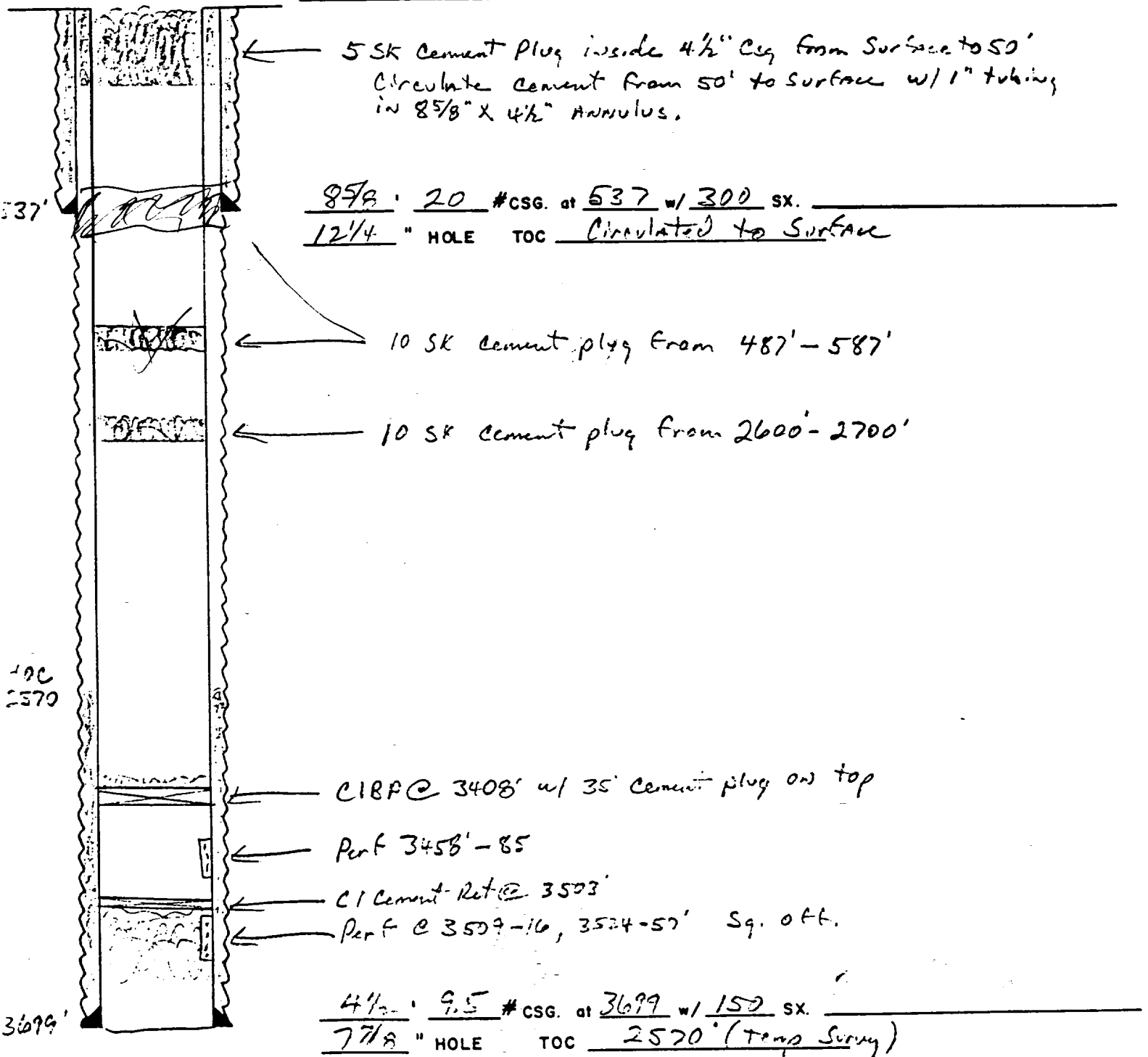
RECEIVED

SEP 23 1985

O.C.D.
HOBBS OFFICE

UNION TEXAS PETROLEUM

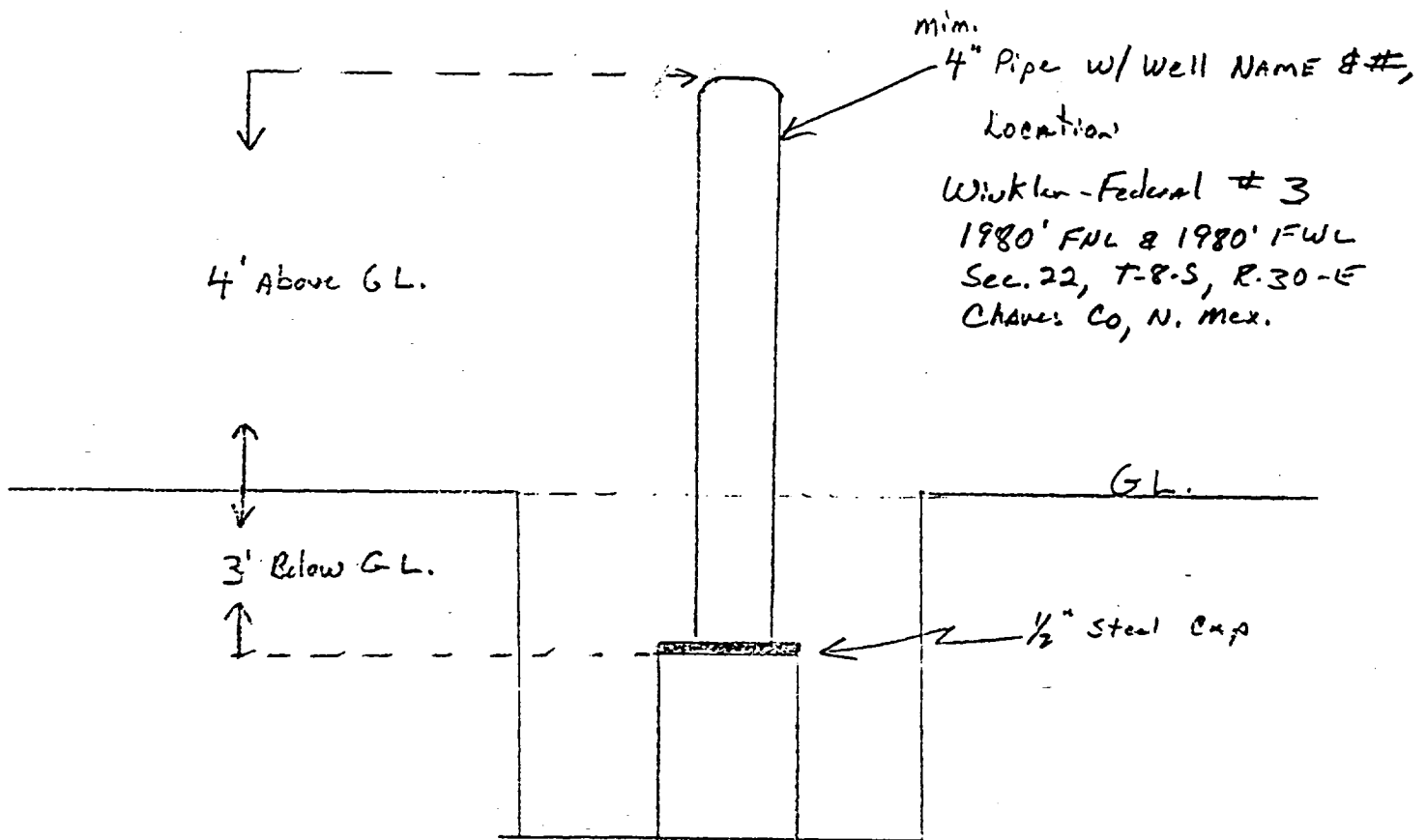
FIELD: Cato
 LEASE: Winkler-Federal WELL NO. 3
 DATE: _____ SPUDDED: 7-28-67 COMP. 8-4-67
 ELEV: 4060' GL (Est.)
 LOCATION: 1910' FNL & 1980' FWL Sec. 22
T-8-S, R-30-E, Chaves County, New Mexico



TO 3700
 PBTD Surface

SEP 23 1985
O.C.D.
MOBBS OFFICE

NEW MEXICO & B.L.M.
Dry Hole & P&A Marker



REC-1172

SEP 23 1985

O.C.D.
HOBBS OFFICE