

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1494.

MOCC - ARTESIA
MOCC - HOBBS
JLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

MNO 015494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 11 11 57 AM '67

7. UNIT AGREEMENT NO.

8. FAIRM OR LEASE NAME

Winkler - Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22 - T8S - R30E

12. COUNTY OR PARISH

Chaves New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FN & WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4060' G.L. (EST.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12:15 PM 7-28-67

7-28-67 TD 542'. Set 8 5/8" OD, 8R, 20# new casing at 537'. Cemented w/300 sx class C Incor. Cement circulated. WOC 24 hrs. Tested to 1000# for 30 minutes. Tested okay.

Reached TD 3700' 8-3-67

8-4-67 TD 3700'. Set 4 1/2" OD, 8R, 9.5# new and used casing at 3699'. Cemented w/150 sx of class C Incor Cement and 150 sx of 50-50 class C Incor-Posmix cement. Top of cement outside of casing 2590' by temperature survey. WOC 24 hrs. Tested 4 1/2" casing to 1500# for 30 minutes. Tested okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. M. Dougherty

TITLE

Engineering Clerk

DATE

August 8, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. N. Luthala

*See Instructions on Reverse Side