

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
OPERATION OFFICE	
OPERATOR	

Apollo Energy, Incorporated
Address

P. O. Box 5315, Hobbs, New Mexico 88241

Person(s) for filing (Check proper box)

New Well

Completion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

EFFECTIVE DATE DECEMBER 30, 1982

Change of ownership give name
and address of previous owner

Shell Oil Company, P. O. Box 991, Houston, Texas 77001

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brown A Federal	1	Cato San Andres	State, Federal or Fee Federal	NM0276225

Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West

Line of Section 26 Township 8S Range 30E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Mobil Oil Company, P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas or Dry Gas Cities Service Oil Company, P. O. Box 4906, Midland, Texas 79702

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	26	8S	30E	Yes	7-30-68

this production is commingled with that from any other lease or pool, give commingling order number: CTB-174

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rea'y.	Diff. Rea'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Upham M. Merchant
(Signature)

VICE PRESIDENT

(Title)

JANUARY 7, 1983

(Date)

OIL CONSERVATION DIVISION

JAN 13 1983

APPROVED _____, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JAN 12 1983
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