

MOCC - ARTESIA
MOCC - HOBBS
LM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Shell Oil Company (Western Division)
3. ADDRESS OF OPERATOR
P. O. Box 1509, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FWL, Section 26, T-8-S, R-30-E, NMPL Survey, Chaves County, New Mexico
At top prod. interval reported below
At total depthAUG 21 1967
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM-0276225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brown Federal "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cato (San Andres)

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T-8-S, R-30-E
NMPL12. COUNTY OR PARISH
Chaves

13. STATE

New Mexico

15. DATE SPUDDED 7-26-67 16. DATE T.D. REACHED 8-2-67 17. DATE COMPL. (Ready to prod.) 8-6-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4170' DF 19. ELEV. CASINGHEAD Not Available

20. TOTAL DEPTH, MD & TVD 3685' 21. PLUG, BACK T.D., MD & TVD 3580' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3685' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD)*
3532', 3537', 3542', 3544', 3547', 3548', 3550', 3560', 3563', 3566' (10 holes).25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
(Schlumberger) SNP, LL & MLL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	53.5#	462'	12 1/4"	300 sacks	---
5 1/2"	15.5#, 17#, 20#	3683'	7 7/8"	350 sacks	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3442'	3442'

31. PERFORATION RECORD (Interval, size and number)

3532', 3537', 3542', 3544', 3547', 3548', 3550', 3560', 3563', 3566'.

1 - 3/8" (10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3685' TD	3000 gallons 28% Super-X Acid + 2 gallons/1000 A-110, 2 gallons, 1000 gallons W-26 and 5#/1000 gallons J-120

33.* PRODUCTION

35.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-6-67		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-17-67	24	---	→	67	19	7	284	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	67	19	7	24°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Johnny Miller

35. LIST OF ATTACHMENTS

Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
SIGNED J. D. DUREN J.D. Duren TITLE Staff Petrophysical Engineer DATE August 18, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

J. V. Sutherland
District Engineer

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3522' 3598'	3580' 3645'	Oil Bearing Water and Oil Bearing	Base ked Beds Yates San Andres San Andres Marker Slaughter "A" Zone Slaughter "B-C" Zone	1104' 1641' 2805' 3354' 3516' Zone 3597'	(+3808') (+2523') (+1379') (+ 830') (+ 668') (+ 587')

RECEIVED

AUG 21 1967

NEW MEXICO OIL CONSERVATION COMMISSION

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

OPERATOR SHELL OIL COMPANY ADDRESS P O. Box 1509, Midland, Texas

FIELD Chaves LEASE Brown Federal #A WELL NO. 1

LOCATION 660' FNL & 660' FWL, Sec. 26, T-8-S, R-30-E, Chaves County, New Mexico

DEVIATION RECORD

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
462	3/4	6.05	6.05
978	1/2	4.49	10.54
1478	3/4	6.55	17.09
1964	3/4	6.37	23.46
2244	3/4	3.67	27.13
2746	1	8.78	35.91
3091	1	6.04	41.95
3342	1	4.39	46.34
3460	1	2.06	48.40
3590	3/4	1.70	50.10
3685	3/4	1.24	51.34

Certification of personal knowledge of Deviation Record: