mit 5 Copies ropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn.

4 1-1-89

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1115	1101	OITI OIL	AITO ITA	0111112 01	7	Vell A	No.				
Mims Texas Oil & Gas Co.								Not Available					
Address 7060 S. Yale, Ste.	707.	Tulsa	. OK	74136									
Reason(s) for Filing (Check proper box)	, ,,		, , , , ,		Othe	t (Please expl	air)						
New Well		Change in	Transp	orter of:							enied by		
Recompletion	Oil									Gas Co.	remains		
Change in Operator	Casinghea	d Gas 🔲	Conde		opera	ator of	this	lea:	<u>se.</u>				
change of operator give name 0ryx	Energy	y Comp	any,	P. O. E	ox 1861	, Midlan	id, Te	exas	79702				
•	ANDIE	A C10											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Included Pool Name Po					ng Formation			Kind of Lease No.			ase No.		
Miller Federal	14:77 - 1 7				an Andres			State, Federal or Fee		' NM-04	16153-A		
ocation													
Unit Letter	_ :1	.980	_ Feet I	Total The	outh Line	and	560	Fee	From The _	West	Line		
Section 35 Township	7-S Range 31-E				, NMPM, Chaves				County				
Jacobs - Townsii				·			HILLY IS.						
II. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Conde				e address to w					(ME)		
Pride Pipeline Limite	nershi	Or De	v Ges 🗔		<u>Box 2436, Abilene, To</u> uddress (Give address to which approved to								
Oxy USA Inc.	head Gas or Dry Gas			,	Box 27570 Houston T				• • •		,		
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	Is gas actually connected?			When 1		1221			
ive location of tanks.	<u> </u>	34	7-	S 31-E									
this production is commingled with that	from may oth	er lease or	pool, g	ive comming	ing order numi	xer:							
V. COMPLETION DATA		10:: 21:		G . W . H	N 197.11	7/-4	7 200		Phys Dook	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Wel	u 1	Gas Well	I LAGAN ANGTI	Workover	Dec	pez	ring back	Same Ker	pin kesv		
Date Spudded	Date Compi.		Ready to Prod.		Total Depth			P.B.T.D.					
Devations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
									Depth Casing Shoe				
Perforations									Depth Case	ig 2006			
		TIDDIC	CAS	ING AND	CEMENTI	NG PECOI	PD.		<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET					SACKS CEN	IENT		
HOLE SIZE													
TECT DATA AND DEOLIS	CT FOR	ATTOW	ADI	<u>.</u>									
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SI FUR A	ALLUW	ADL:	C. d oil and must	he equal to or	exceed too al	llowable	for this	depth or be	for full 24 ho	ers.)		
Date First New Oil Run To Tank	Date of To		- 0,		Producing M	ethod (Fiow, p	pump, ga	s lift, e	ic.)	<u> </u>			
									Choka Size				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Acres Bred Divisor Test	al Prod. During Test Oil - Bbls.					Water - Bbis.				Gas- MCF			
Victim stor paring see													
GAS WELL	<u></u>									1			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)				Choka Size				
VL OPERATOR CERTIFIC	TATE O	F COM	PI IA	NCF	1								
I hereby certify that the rules and regu						OIL CO	NSE	:RV	ATION	DIVISI	ON		
Division have been complied with and that the information given above					097 3 0 1990								
is true and complete to the best of my	knowledge	and belief.			Date	e Approv	ed _			· · · · · · · · · · · · · · · · · · ·			
12 1-	7 ·					• •							
Signature Oryx Energy Company					∥ By_	**			ं १६५	7 350 TON			
Signature Maria L. Perez	Prora	tion A	naiy	<u> </u>			. "	ry i		ijĘ			
Printed Name			Tiŭ		Title	·							
10-25-90 (915) (688-03 T	/5 elephon	e No.									
			practi	- ·	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.