

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. CIVIL COMMISSION

P. O. SUBMIT IN TRIAL

HOBBBS, NEW MEXICO 88241

Form 1000-5
Bureau of Land Management
Expires April 1, 1985
LEASE DESIGNATION AND SERIAL

NM-046153-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. NAME OF OPERATOR
Haseloff Corporation/Managed by Lynx Petroleum Consul.

3. ADDRESS OF OPERATOR
P. O. Box 1666, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At Surface
1980' FSL & 660' FWL

14. PERMIT NO. 4338 DF

15. ELEVATIONS (Show whether D.F.R. or etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Miller Federal

9. WELL NO.
4

10. FIELD AND POOL OR WILDCAT
Tom Tom San Andres

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 35, T-7S, R-31E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
REPAIR OR REPAIR ☐ ABANDON* ☐
PERMANENT WELL ☐ CHANGE PLANS ☐
(Specify)

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
OTHER ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DEPTH OF WELL (Report depth of operations clearly, stating pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/2/87 to 12/9/87

1. POH w/existing equipment.
2. TIH w/RBP & packer. Set RBP @ 3050' and tested.
3. Pulled packer to 1538' and tested casing 1538-3050'. O.K.
Pulled packer to 502' and tested casing 502-3050'. Did not test.
Found hole in casing @ 510'.
4. Reset RBP @ 675'; tested and squeezed with 150 sxs Class C cement w/2% CaCl₂.
5. POOH w/pkr. Drilled out cement. Tested casing to 500 psi.
6. Circulated sand off RBP. POOH w/RBP. Set packer.
7. Returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc Wilson

TITLE President

DATE 12/10/87

(For use of Federal or State office use)

DATE RECEIVED

TITLE

DATE

REMARKS (If any)

DEC 13 1987

*See Instructions on Reverse Side